

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ well ☒ other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 970' FNL x 550' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) completion ☒

SUBSEQUENT REPORT OF:

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5. LEASE

Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 102

9. WELL NO.

30A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/NW, Section 10, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. API NO.

30-039-23232

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6907' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 10-7-83. The total depth of the well is 5996' and the plugback depth is 5939'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 5306'-5336', 5348'-5374', 5380'-5390', 5390'-5410', 2 jspf, .27" in diameter; 5783'-5793', 5798'-5820', 5830'-5840', 5850'-5860', 2 jspf, .38" in diameter for a total of 276 holes. Fraced interval (5306'-5410') with 73,000 gals 20# gelled water with 2% KCl, 1 gal surfactant per 1000 gals fluid and 130,000# 20-40 sand. Fraced interval (5783'-5860') with 45,000 gals 20# gelled water containing 2% KCl, 1 gal surfactant per 1000 gals fluid and 80,000# 20-40 mesh sand. Landed 2-3/8" tubing at 5915' and released the rig on 10-15-83.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

District Administrative
Supervisor

DATE 11-18-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

DEC 06 1983

FARMINGTON RESOURCE AREA

BY

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBSEQUENT REPORT OF:

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Jicarilla Apache 102

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