Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

		-T-011	E AND AUTHORIZ	'c				
TO TRANSPORT OIL AN				Well M	Well API No.			
ANY				3003		·		
COLORADO 802	01		Other (Please expla	iel .				
Channe	e Transporte	er of:	Other (Please expla	un)				
	, .							
		ie X						
		1						
AND LEASE	- In		a Eugenstian	Kind of	Lease	Lea	se No.	
	BLAN	CO MES	AVERDE (PRORATEI) GASSiale, F	ederal or Fee			
970	r E	- The		50 Fee	From The _	FWL	Line	
_ :	rea rior			RIO	ARRIBA		County	
ip 255	Range		, NMPM,				Count	
NSPORTER OF	DIL AND	NATU	RAL GAS	hich approved	copy of this fu	ım is to be ser	u)	
i	ensate [X D	D O BOY 150	RLOOMFIE	LD. NM	87413		
GARY WILLIAMS ENERGY CORPORATION or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)				
CALC. COMPANY OF NEW MEYICO				P.O. BOX 1899, BLOOMFIELD, NM 87413				
Unit Sec.	Twp.	Rge.	is gas actually connected?	When	?			
i from any other lease	or pool, give	commingl	ng order number:					
_						le B/v	Diff Res'v	
	ell G	as Well	New Well Workover	Deepen	Plug Back		I Rest	
signate Type of Completion - (X)			otal Depth P.B.T.D.					
Name of Producing	Formation		Top Oil/Gas Pay		Tubing Dept	uh		
					Death Casu	u Shoe		
					Depar case			
	C CASIN	IG AND	CEMENTING RECO	RD				
אותודד	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
			DEPTH SE	r				
			DEPTH SE	<u> </u>				
			DEPTH SE	<u> </u>				
			DEPTH SE	<u> </u>				
CASING &	TUBING S	SIZE	DEPTH SE	T				
CASING &	TUBING S	SIZE	DEPTH SE	Homable for the	s depth or be		us)	
EST FOR ALLO	TUBING S	SIZE	be equal to or exceed top a	Homable for the	s depth or be		us)	
CASING &	TUBING S	SIZE	be equal to or exceed top a	Homable for the	s depth or be		us)	
EST FOR ALLO	TUBING S	SIZE	DEPTH SE	llowable for the	s depth or be		us)	
EST FOR ALLO	TUBING S	SIZE	be equal to or exceed top a	Homable for the	s depth or be	for full 24 hou	us)	
EST FOR ALLO recovery of total volu Date of Test Tubing Pressure	TUBING S	SIZE	be equal to or exceed top a Producing Method (Flow., Casing Pressure	Howable for the pump, gas tyl, a	s depth or be etc.) Call MCF 5 199	for full 24 hou	us)	
CASING & EST FOR ALLO Trecovery of total volus Date of Test Tubing Pressure Oil - Libls.	TUBING S	SIZE	be equal to or exceed top a Producing Method (Flow., Casing Pressure	llowable for the pump, gas lys, c	s depth or be etc.) Call MCF 5 199	for full 24 hou	us)	
EST FOR ALLO recovery of total volu Date of Test Tubing Pressure	TUBING S	SIZE	DEPTH SE the equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	illomable for the pump, gas lyi, of the Juli	s depth or be etc.) Caractil Gas-MCF 5 199	for full 24 hou	us)	
CASING & EST FOR ALLO Trecovery of total volus Date of Test Tubing Pressure Oil - Libls.	WABLE	SIZE	DEPTH SE the equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bhis.	illomable for the pump, gas lyi, of the Juli	s depth or be etc.) Call MCF 5 199	for full 24 hou	vs)	
CASING & EST FOR ALLO To recovery of total volue Date of Test Tubing Pressure Oil - Ubls. Leagth of Test Tubing Pressure (TCATE OF CO	WABLE me of load of	bil and mus	DEPTH SE the equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	illomable for the pump, gas lyft, of the Juli	s depth or be etc.) Gat MCF 5 199 Choke Size	for full 24 hou		
CASING & PST FOR ALLO For recovery of total volutions Pressure Oil - Bbls. Length of Test Tubing Pressure CICATE OF COlembiations of the Oil Computations of the Oil Com	WABLE Me of load of l	Dil and muss	DEPTH SE the equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	illomable for the pump, gas lyi, of the Juli	S depth or be etc.) Gat MCF 5 199 Choice Size	for full 24 hou	NC	
CASING & EST FOR ALLO IT recovery of total volu Date of Test Tubing Pressure Oil - Bibls. Length of Test Tubing Pressure (ICATE OF CO) regulations of the Oil Co and that the information	WABLE me of load a MPLIAN mscrvation given abov	Dil and muss	DEPTH SE the equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CC	Illomable for the pump, gas lyi. JUI OIL O	s depth or be etc.) Gat MCF 5 199 Choke Size	for full 24 hou	NC	
CASING & PST FOR ALLO For recovery of total volutions Pressure Oil - Bbls. Length of Test Tubing Pressure CICATE OF COlembiations of the Oil Computations of the Oil Com	WABLE me of load a MPLIAN mscrvation given abov	Dil and muss	DEPTH SE the equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Illomable for the pump, gas lyi. JUI OIL O	S depth or be etc.) Gat MCF 5 199 Choice Size	for full 24 hou	NC	
CASING & EST FOR ALLO IT recovery of total volu Date of Test Tubing Pressure Oil - Bibls. Length of Test Tubing Pressure (ICATE OF CO) regulations of the Oil Co and that the information	WABLE me of load a MPLIAN mscrvation given abov	Dil and muss	DEPTH SE the equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CC	Illomable for the pump, gas lyi. JUI OIL O	S depth or be etc.) Gat MCF 5 199 Choice Size	for full 24 hou	NC	
CASING & EST FOR ALLO or recovery of total volutor Date of Test Tubing Pressure Oil - Ubls. Length of Test Tubing Pressure (CICATE OF CO) regulations of the Oil Co and that the information my knowledge and believed.	WABLE WABLE Me of load of the state of load of load of the state of load o	oil and muss	DEPTH SE to be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CC Date Approx	JUI OIL C	S depth or be etc.) Gas MCF 5 199 Choice Size ATION JUL	for full 24 hou	ON 0	
CASING & EST FOR ALLO For recovery of total volutor recovery of total volutors of Test Tubing Pressure Oil - Ubls. Length of Test Tubing Pressure (TCATE OF CO Egulations of the Oil Co and that the information my knowledge and believed.	WABLE WABLE Me of load a MPLIAN Inservation In given above	NCE	DEPTH SE to be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CC Date Approx	JUI OIL C	S depth or be etc.) Gas MCF 5 199 Choice Size ATION JUL	for full 24 hours	ON 0	
	COLORADO 802 Change i Oil Casinghead Gas Well No 30A 970 PARE OF O Or Coud CORPORATION In Junit Suc. Unit I from any other lease of I - (X) Date Compl. Ready Name of Producing	COLORADO 80201 Change in Transporte Oil Dry Gas Casinghead Gas Condensa AND LEASE Well No. BLAN 970 Feet From Range NSPORTER OF OIL AND or Condensate CORPORATION In C	COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X AND LEASE Well No. BLANCO MES. 970 Feet From The 4W NSPORTER OF OIL AND NATUS or Condensate X CORPORATION In Tom any other lease or pool, give comminglication of the complex of the compl	COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X AND LEASE Well No. BLANCO MESAVERDE (PRORATE) 970 Feet From The Line and Sipper Range NMPM, NSPORTER OF OIL AND NATURAL GAS or Condensate X P.O. BOX 159. CORPORATION Or Dry Gas XICO Unit See: Twp. Rge: Is gas actually connected? It from any other lease or pool, give commingling order number: 10 - (X) Date Compl. Ready to Prod. Name of Producing Formation Top Oil/Gas Pay	COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X AND LEASE Well No. BLANCO MESAVERDE (PRORATED GAState, Formation of BLANCO MESAVERDE) Formation of Condensate To the Line and Formation of Condensate To the Corporation of Condensate To the Cond	COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X AND LEASE. Well No. 30A Pool Name, Including Formation BLANCO MESAVERDE (PRORATED GA State, Federal or Fee BLANCO MESAVERDE (PRORATED GA State, Federal or Fee State, Federal or Fee Prom The FIL Line and Fee From The RIO ARRIBA NSPORTER OF OIL AND NATURAL GAS NSPORTER OF OIL AND NATURAL GAS OF CORPORATION OR DOIL OF BLOOME IS DONE OF BLOO	COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate [X] AND LEASE Well No. 30A BLANCO MESAVERDE (PRORATED GA State, Federal or Fee PWL Line and State, Federal or Fee PWL Range AW NMPM, RIO ARRIBA NSPORTER OF OIL AND NATURAL GAS NSPORTER OF OIL AND NATURAL GAS OF CONDENSATE CORPORATION Address (Give address to which approved copy of this form is to be ser Address (Give address to which approved copy of this form is to be ser P.O. BOX 159, BLOOMF IELD, NM 87413. Address (Give address to which approved copy of this form is to be ser P.O. BOX 1899, BLOOMF IELD, NM 87413. I from any other lease or pool, give commingling order number. I from any other lease or pool, give commingling order number. Total Depth P.B.T.D. Total Depth Depth Casing Shoe	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.