

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 29137

TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESRV. ☐

OTHER ☐

Name of Operator

Merriam Oil & Gas Corporation

Address of Operator

P. O. Box 1017, Farmington, New Mexico 87499

Location of Well

SECTION 0 LOCATED 790 FEET FROM THE South LINE AND 1850 FEET FROM

East 32 TWP. 25N RGE. 6W NMPM

7. Unit Agreement Name
Canyon Largo Unit

8. Firm or Lease Name
Canyon Largo Unit

9. Well No.

327

10. Field and Pool, or Wildcat

Devils Fork Gallup Ext.

12. County

Rio Arriba

16. Date T.D. Reached 9/15/83 17. Date Compl. (Ready to Prod.) 12/10/83 18. Elevations (DF, RKB, RT, GR, etc.) 6399' KB 19. Elev. Casinghead 6486

20. Total Depth 6084' KB 21. Plug Back T.D. 6021' KB 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

514 - 5817' KB. Gallup

25. Was Directional Survey Made No

Other Electric and Other Logs Run

27. Was Well Cored No

Induction and Compensated Density Logs

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft.	220' KB	12-1/4"	170 sx.	
4-1/2"	10.5 #/ft.	6090' KB	7-7/8"	225 sx (275 cu. ft.) Class H	
				700 sx (1442 cu. ft.) Class B	
				100 sx (122 cu. ft.) Class H	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5516' KB	

Perforation Record (Interval, size and number)

514, 5522, 5530, 5541, 5566, 5580, 5600, 5602, 5604, 5606, 5651, 5653, 5678, 5684, 5696, 5707, 5758, 5775, 5799, 5815, 5817. 21 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 5514 - 5817' KB AMOUNT AND KIND MATERIAL USED Maxi-0-gelled oil. 1298 Bbls oil, 170,000# 20/40 sand.

PRODUCTION

First Production 1/6/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Test 1/10/84	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 50	Gas - MCF 140	Water - Bbl. -0-	Gas - Oil Ratio 2800
Tubing Press. 150	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF 140	Water - Bbl. -0-	Oil Gravity - API (Corr.) 45°	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tim Merilatt

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operations Manager

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation