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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
Olivas Fee

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Benson-Montin-Greer Drilling Corp.	8. Farm or Lease Name Olivas
3. Address of Operator 221 Petroleum Center Building, Farmington, NM 87401	9. Well No. #1 (E-3)
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>26N</u> RANGE <u>1E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6913' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Production casing cementing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/27/83 Ran production casing string consisting of 41 joints
1617.33' TO--1626.35' overall 4-1/2" 11.6# N-80 8-round
Range 3 LT & C casing. Set at 1630' RKB. Pumped 10 barrels
chemical wash. Cemented with 36 sacks Hi-Lift cement (135 cu ft
slurry) followed by 60 sacks Class B cement (67 cu ft slurry)
Class B 2% calcium chloride

Equipment used: Texas pattern guideshoe
Regular float collar
6 4-1/2" centralizers
1 stop ring

7/28/83 Cement top by Wilson Service Company temperature survey
750' below surface.

Pressure tested 4-1/2" production casing to 1500 psig with
zero pressure drop in 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice-President DATE August 8, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE SEP 2 1983

CONDITIONS OF APPROVAL, IF ANY: