

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reames, Com

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Otero Chacra/Blanco MV

11. SEC., T., R., N., OR S.E.K. AND
SURVEY OR AREA

Sec. 19, T26N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2120' FSL, 2060' FWL

14. PERMIT NO.

30-039-23257

15. ELEVATIONS (Show surface, depth, etc.)

6176' GR

FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

07/13/84: MIRUSU. NDWH. NUBOP. RIH w/tbg & 6-1/4" tag cmt on top of DV tool @ 3307'.

07/14/84: Tag cmt on top of F/C @ 4853'. Dr1 to PBTD @ 4953'. Press tst to 3500 psi. Held
O.K.

07/16/84: Spot 500 gal 7-1/2% DIHCL @ 4781. PERF MV W/2JSPF 4709-24,4754-56,4776-81. Acidizer
w/1000 gal 15% wgt HCL & 66 ball slrs. Frac MV W/73,500 gal Slick wtr + 1% KCL + 55,000#
20/40 sd. Air 52 BPM, Avg treat press 1975 psi, ISIP 1680 psi.

07/17/84: Tag SD fill @ 4745. CO to PBTD w/foam. Set Model D pkr w/exp plug @ 3400, test
to 3000#, PERF Chacra w/2 JSPF @ 3239-47,3340-43,11' 22 holes. Set 7" fullbore pkr
@ 3000'. BRK dn btm perfs @ 2400#. P/U to 3150. Acidize w/500 gal 15% acid. Frac dn csg
w/25000 gal 70 G foam + 53000# 20/40 sd. Well screened out w/19,900# sd.

07/18/84: RIH W/tbg, seal assy, blast jts, half mule shoe, exp ck plug. Tag sd bridge
@2256'. Bridge 80' Thick. CO W/N2. RIH. Tag sd fill @3250'. Cleaned off top of Model D
Prod pkr @ 3400' W/Foam. Knocked out exp plug. RIH & landed long strg @ 4745'. RIH w/1-1/4"
Short strg. Landed a 3225' w/1.062 S/N 1 jt off btm. NDBOP NUWP, RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

7/20/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 14 1984

NMOC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY *SM*