

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2120' FSL, 2060' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-23257 DATE ISSUED

OIL CON. DIV.
DIST. 3

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

SF-079295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reames Com

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T26N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 5/14/84 16. DATE T.D. REACHED 5/21/84 17. DATE COMPL. (Ready to prod.) 9/23/84 18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 6188' KB 19. ELEV. CASINGHEAD 6176' GR

20. TOTAL DEPTH, MD & TVD 5001' KB 21. PLUG, BACK T.D., MD & TVD 4953' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4709-4781' KB Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DILL GR, CDL CNL GR, Caliper

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	306' KB	12-1/4"	210sx 247CF CL-B+2% CaCl ₂	1#/sx celloflake
7"	23#	4998' KB	8-3/4"	1st stg-105sx 193CF 65/35	4 + 1#/sx cello-
				flakes. Tail w/150sx 177CF	CLB+.6% CF-10
				2nd stg-420sx 773CF 65/35	4 + 1#/sx cello- *

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4745' KB	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 22' 44 holes
4709-24' KB
4754-56
4776-81

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4709-4781' KB	Acidized w/100 gals 15% wgt'd HCl.
	Frac w/75,500 gal slickwater +
	1% KCl + 55,000# 20/40sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/16/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/23/84	3 hrs.	3/4"			36		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	357			288			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded by Gearhart.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott M. K...

TITLE

Sr. Regulatory Analyst

DATE

OCT 10/1/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**flakes. Tail w/75sx 89CF CL-B+2% CaCl₂ + 1#/sx celloflakes.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1686'	1840'	Sandstone & siltstone			
Kirtland	1840'	2258'	Shale w/siltstone			
Fruitland	2258'	2348'	Shale, siltstone, coal beds			
Pictured Cliffs	2348'	2424'	Sandstone			
Lewis	2424'	2856'	Shale			
Chacra	2856'	4027'	Shale			
Cliffhouse	4027'	4036'	Sandstone, siltstone			
Menefee	4036'	4624'	Siltstone & shale			
Point Lookout	4624'	4830'	Shale, sandstone			
Mancos	4830'	TD	Shale			