Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Diawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	٦	<u> TRAI</u>	NSPC	ORT OIL	AND NAT	TURAL GA	<u>4S</u>	tol Ma			
beign						Well API No. 3004523257 300392323 7					
Amoco Production Comp			1 9994 ;	JEJZJI J	2702						
1670 Broadway, P. O.	Box 800	, Denve	r, C	olorad							
Reason(s) for Filing (Check proper box)		Change in 1	l'enneno	der of:	Otho	r (Please expl	21 <i>n)</i>				
New Well Recompletion	Oil		Dry Gai	13							
Thange in Operator		d Gas 🔲	•								
change of operator give name Tox	neco Oi	1 E & P	, 61	62 S. V	Willow,	Englewoo	d, Colo	rado 80	155		
in address of previous operator											
I. DESCRIPTION OF WELL Lease Name	ng Formation				Le	Lease No.					
REAMES COM	BLANCO (MESA						FEDE	FEDERAL		SF078096	
ocation									PRI Cull		
Unit LetterK	: -24 :	300120	Feet Fr	om The FN	6- F3Z Line	and 1050	3060 Fe	et From The .	FELFWL	Line	
Section 19 Towns	nip26N		Range6	W	, N	мРМ,	SAN J	UAN RIOA	1RRIBA	County	
II. DESIGNATION OF TRA	NSPORTE	R OF OI or Condens		D NATU	RAL GAS	e address to w	hich approved	copy of this !	orm is to be se	ni)	
Name of Authorized Transporter of Oil CONOCO		or Congent	-16	X	1	X 1429,					
CONOCO Vanue of Authorized Transporter of Casinghead Gas or Dry Gas [X]					Address (Give address to which approved copy				orm is to be se	nı)	
EL PASO NATURAL GAS CO		\NY			P. O. BOX 1492, EL PASO						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	1 /			
I this production is commingled with the	il from any oth	i	ool, giv	re commingi	ing order num	ber:					
V. COMPLETION DATA		·									
Designate Tune of Convention	n - (Y)	Oil Well	-! (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		pl. Ready to	Prod.		Total Depth	l	.L	P.B.T.D.	1	.4	
Date Spridded Date Compl. Ready to Prod.											
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Der	Tubing Depth			
0.020-30-30-30-30-30-30-30-30-30-30-30-30-30					l			Depth Casi	ng Shoe		
l'erforations											
		TUBING.	CASI	NG AND	CEMENTI	NG RECO	RD.				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SE			SACKS CEMENT		
								_			
	_				ļ						
					l			-			
V. TEST DATA AND REQU	EST FOR	ALLOWA	ABLE		J						
OIL WELL (Test must be afte	r recovery of t	otal volume	of load	oil and mus	t be equal to o	r exceed top at lethod (Flow, p	lowable for th	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of To	est			Producing M	remou (Prow, p	murp, gas igi,	en.,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls				Water - Bbis	L		Gas- MICE			
					J						
GAS WELL	TO THE SECOND SE	Test			Bbls Conda	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCI/D	Lengui Oi	Length of Test									
l'esting Method (pitot, back pr.)	Tubing Pi	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
	_				·						
VI. OPERATOR CERTIF				NCE	1	വ റേ	NSFRV	/ATION	DIVISIO	NC	
I hereby certify that the rules and re	gulations of the	e Oil Consei	rvation en abov	re.		0,200					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	e Approv	ed	RA YAM	1000		
111	a+				Dan	o , .pp. 0 v			130.7		
J. J. Hampton					By.	By Bill Chang					
J. L. Hampton Sr. Staff Admin Suprv					-,-		RUPEDV	ים מסופו	STRICT	# 3	
Printed Name Janaury 16, 1989 303-830-5025					Title)					
Date 10, 1909			cphone								
Date		100	CENTORIC	1 14.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.