## HNITED STATES

FORM APPROVED						
ludget Bureau No.	1004-0135					
Evnises: March 2	1 1002					

orm 3 160-5 June 1990)	DEPARTMENT O		Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993			
	BUREAU OF LANI	AND MANAGEMENT			5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				SF 079295  6. If Indian, Allonee or Tribe Name		
Do not use this	form for proposals to drill or Use "APPLICATION FOR PE	to deepen or r	eentry to a dif	ferent reservoir.		
SUBMIT IN TRIPLICA TE					7 If Unit or CA, Agreement Designation	
I. Type of Well  ☐ Oil ☑ Gas ☐					8. Well Name and No.	
Well Well Other  2 Name of Operator					Reames Com #3	
CONOCO INC.					9. API Well No.	
3. Address and Telephone No.					30-039-23257	
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 4. Location of Well (Footage, Sec., T. R. M. or Survey Description)					10. Field and Pool, or Exploratory Area Blanco Mesaverde	
2120' FSL & 2060' FWL, SEC 19, T 26N, R 06W, UNIT LTR 'K'					11. County or Parish, State	
2120 13L & 2000 1 W.L., S.D.C 19, 1 2011, 11 00 W, 01121 2011				Rio Arriiba, NM		
CHEC	K APPROPRIATE BOX(s) T	O INDICATE	NATURE OF	NOTICE, REPO	<del></del>	
TYPE OF SUBMISSION TYPE OF ACTION						
Noti	ice of Intent		bandonment		Change of Plans	
		<b>⊠</b>	ecompletion		New Construction	
Sub:	sequent Repon	L P!	lugging Back		Non-Routine Fracrunng	
			asing Repair		W ater Shut-Off	
Fina	al Abandonment Notice		Itering Casing		Conversion to Injection Dispose Water	
					iNole: Reponresuitsof multiplecompitiononWdl Completion or Recompletion Report and Log form.)	
13. Describe Proposed or give subsurface	r Completed Operations (Clearly state all perti e locations and measured and true vertical de	nent details, and give p pths for all markers ar	pertinent dates, including zones pertinent to	ing estimated date of starting this work.)*	g any proposed work. If well is directionally drilled	
sand on top. GIH 2271-2287, 2324- 135 balls. Frac \ 70Q, 253 bbl 4#/g	I W/ Baker 7" RBP set @ 2500', -2346', total of 106 holes. Acid V W/ 132 bbl gel pad, 70Q foam, 45 gal 20/40 AZ 65Q, 175 bbl 5#/ga bumped. GIH W? Baker bailer ta	W/ 3 sx sand on W/ 13 bbl 1% K0 9 bbl 1#/gal 20/4 l 20/40 AZ 60Q,	top. Perf Fruitl CL, 5 bbl 15% F 0 AZ, 70Q, 55 , 8 bbl flush 600	and Coal W/ 2 jspf ICL & 43 bbl 15% bbl 2#/gal 20/40 A2 Q. Total of 195,000	HCL W/3 1.3gr ball / bbl., total of	
10-15-96 RDMO	. Returned well to production as	a Fruitland Coa	l Completion.		9 9 2	
Test dated 10-15	5-96; 0 Oil, 2 bwpd, 120 MCF, 3,	/4" choak, 450#		DECEN OCT 3 0 1	<b>VED</b> 23 73 73 73 996	
				NOD LIIO Lieid		
14. I hereby certify the	at the foregoing is true and correct		ll R. Keathly Regulatory Sp		Date 10-23-96	
(This space for Fed	derai or State office use)				ACCEPTED FOR RECUKU	
Approved byConditions of appr	oval if any:	Title			Date	
BLM(6), BRK,	PONCA, DJS, FILE ROOM				OCT 25 1996	
Title 18 U.S.C. Section	n 1001, makes it a crime for any person know any matter within its junsdiction.	ingly and willfully to	make to any departm	ent or agency of the Unite	d States any false, fictitious of fraudule FICE	