Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR		5. LEASE SF 078875
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different		7. UNIT AGREEMENT NAME Canyon Largo Unit
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME Canyon Largo Unit
1. oil gas well dother		9. WELL NO. 326
2. NAME OF OPERATOR El Paso Natural Gas Company		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 4289, Farmington, New Mexico 87401		Devils Fork Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		AREA Sec. 33, T-25-N, R-6-W N.M.P.M.
AT SURFACE: 790'N, 1650'W AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		14. API NO.
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 6770' GL
including estimate	NOV 2 2 198 NOV 2 2 198 BUREAU OF LAND MAN FARMINGTON RESOUR SED OR COMPLETED OPERATIONS (Clearly st d date of starting any proposed work. If well is evertical depths for all markers and zones pertir T.D. 6410'. Ran 151 joints 4 1 (6398') set at 6410'. float co at 2729' and 5390'. Cemented for	(NOTE: Report results of multiple completion or zone change on Form 9-330.) AGEMENT THE AREA That all pertinent details, and give pertinent dates, a directionally drilled, give subsurface locations and ment to this work.)* 1/2" 10.5#, KE Production Casing older at 6395', stage tools set First stage w/271 cu. ft. cement,
	2nd stage w/502 cu. ft. cement, cement. W.O.C. 18 hours. Top	and third stage w/389 cu. ft. of cement at 1700'.
	ve: Manu. and Type	Ft
SIGNED . SIGNED	at the foregoing is true and correct Suco TITLE Drilling	Clerk DATE November 21, 1983
	(This space for Federal or State	

_ TITLE

DEC 0 7 1983 FARWINGTON RESOURCE AREA

DATE _