

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1990' FNL & 470' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) TD, log, cement prod. csg.

5. LEASE

Jicarilla Contract #118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 118 B

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Sleeper Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T26N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7425' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 09 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-7-83 TD @ 4150 ft. Condition hole for logs. Rigged up Gearhart. Induction log stopped @ 1050 ft. Tripped in hole with drillpipe to knock out bridge. Tried to run Induction log again; log stopped @ 2275 ft. Tripped drillpipe to bottom to knock out bridge. Tried to log again; log stopped @ 2115 ft. Tripped drillpipe to bottom and circulated for two hours. Ran Induction Electrical Log and Compensated Density-Compensated Neutron log from loggers TD of 4154 ft.

9-8-83 Tripped in hole. Laid down drillpipe and collars. Ran 100 jts. of 4-1/2", 10.5#, J055 STC new casing as follows:

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE September 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 27 1983

FARMINGTON RESOURCE AREA
BY: EB

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9-8-83, cont.

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	6.00	0-6
99 jts. 4-1/2", 10.5#, J-55		
STC new csg.	4076.03	6-4082
Insert float	0.00	4082
1 jt. 4-1/2" csg.	41.32	4082-4123
1 guide shoe	.75	4123-4134
	4124.10	

Expected PBTD is 4082 ft. RKB.

Centralizers @ 4104, 4042, 3959, 3877, and 3793 ft.

Rigged up Western Co. Cemented longstring with 150 sacks of 50-50 pozmix containing 2% gel and 10% salt. Plug down @ 1:30 p.m. 9-8-83. Left pressure on well for 12 hrs. Released rig.