

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1990' FNL & 470'E
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Run tubing & rods

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 18 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEPARTMENT OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

OCT 31 1983

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Operator DATE 10-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

OCT 28 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY Sim

9-30-83 Well flowing to pit and making sand. Opened well to tank. Sand damaged tank. Shut well in. Wet and muddy conditions.

10-01-83 Well shut in. Muddy conditions.

10-02-83 Well shut in. Muddy conditions.

10-03-83 Well shut in. Moved in frac tank to produce well.

10-04-83 Opened well to frac tank. Well making sand. Well flowing to tank all day and overnight. SDFN.

10-05-83 Well died overnight. Total fluid produced was 70 bbls. Tripped in the hole with 2-3/8" tubing. Tagged sand fill @ 3925'. Cleaned out 160' of sand to PBTD of 4085. Tripped tubing out of hole. Tripped in the hole with production tubing and landed as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	6.00	0-6
128 jts. 2-3/8" 4.7#/ft J-55 EUE used	3984.05	6-3990
plastic coated tubing	.75	3990-3991
Seating nipple	4.00	3991-3995
perforated sub	30.40	3995-4025
1 jt. 2-3/8" tubing (mud anchor)	.75	4025-4026
bullplug	4025.95	

SDFN.

10-06-83 Swabbed on well. Initially tagged fluid @ 650'. Well making a large amount of sand. Made 22 swab runs to the pit. Well making sand, water and small amounts of oil. Shut in well. SDFN.

10-07-83 Overnight pressures: Annulus 450 psi, tubing 0 psi. Rigged to swab. Initial fluid level @ 1400'. Made 16 swab runs to the pit & tank. Well making sand and 4% oil cut. Total fluid produced was 60 bbls, total in tank of 130 bbls. Left well open to tank over weekend. SDFN.

10-08-83 S.D. for weekend.

10-09-83 S.D. for weekend.

10-10-83 Well made 5 bbls of fluid over weekend. Annulus pressure 825 psi, tubing pressure 0 psi. Initial fluid level @ 1200'. Made 5 swab runs, well flowing oil between runs. Produced 37 bbls of fluid. Total fluid recovered 172 bbls. Shut well in. SDFN.

10-11-83 Overnight shut in pressures: annulus pressure 700 psi, tubing 50 psi, initial fluid level @ 900'. Made 1 swab run, well started flowing and making bits of plastic. Made 5 bbls of fluid. Ran sinker bar to check diameter of tubing. Sinker bar would not pass 3700'. Swabbed well in. Well flowing to the tank. SDFN.

10-12-83 Well flowing to tank.

10-13-83 Well flowing to tank.

10-14-83 Well had died. Tubing pressure 0 psi, annulus pressure 875 psi. Fluid recovered since 10-11-83 was 18 bbls. Total fluid recovered to date 195 bbls. Blew well down. Checked for sand fill with tubing. Tagged sand @ 4030' (55' of sand fill). Tripped tubing out of hole. Tripped in the hole with open ended tubing. Pumped 195 bbls of fluid on location, but could not establish circulation to clean out sand. SDFN.

10-15-83 Established circulation with 1% KCL water. Cleaned out 55' of sand fill to PBTD of 4085'. Tripped tubing out of hole. Tripped in the hole with production string and landed as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	6.00	0-6
128 jts 2-3/8" 4.7#/ft J-55 EUE used		
plastic coated tubing	3984.05	6-3990
seating nipple	.75	3990-3991
perforated sub	4.00	3991-3995
1 jt. 2-3/8" tubing (mud anchor)	30.40	3995-4025
bullplug	.75	4025-4026
	<u>4025.95</u>	

Nipple down BOP. Nipple up wellhead. Ran pump and rods and landed as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	3.00	0-3
polished rod 1-1/8" X 11' (4 feet out)	7.00	3-10
Pony rods 1 - 8'		
1 - 6'		
1 - 2'	16.00	10-26
157 new 5/8" class C rods	3925.00	26-3951
Pump - 1-1/16" X 14' (bottom hold down)	14.00	3951-3965
	<u>3965.00</u>	

(NOTE: Seating nipple is @ 3990', this well appears to be landed 1 rod high. There may be 1 extra rod in hole)

Released rig.