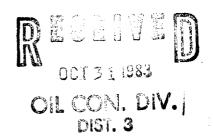
## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE Contract 118 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla 7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
1. oil gas well other	Jicarilla 118 B 9. WELL NO.		
2. NAME OF OPERATOR Robert L. Bayless  3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87499	#1  10. FIELD OR WILDCAT NAME  Sleeper Pictured Cliffs  11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1990' FNL & 470' E AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	AREA Sec. 26, T26N, R3W  12. COUNTY OR PARISH 13. STATE San Juan New Mexico  14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7425' G.L.		
REPAIR WELL OCT 1  MULTIPLE COMPLETE OF LAN	(NOTE: Report results of multiple completion or zone (1983) change on Form 9–330.)  ID MANAGE AREA		
	U di distribuia di propriedatori		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached Sheet.



Subsurface Safety Valve: Manu. a	and Type		Set @ Ft.
18. I hereby certify that the foreg		DATE	10-18-83
	(This space for Federal or State office		
APPROVED BY		DATE	ACCEPTED FOR RECORD

OCT 28 1983

\*See Instructions on Reverse Side

FARWINGTON RESOURCE AREA BY Sin m

- 9-30-83 Well flowing to pit and making sand. Opened well to tank. Sand damaged tank. Shut well in. Wet and muddy conditions.
- 10-01-83 Well shut in. Muddy conditions.
- 10-02-83 Well shut in. Muddy conditions.
- 10-03-83 Well shut in. Moved in frac tank to produce well.
- 10-04-83 Opened well to frac tank. Well making sand. Well flowing to tank all day and overnight. SDFN.
- 10-05-83 Well died overnight. Total fluid produced was 70 bbls. Tripped in the hole with 2-3/8" tubing. Tagged sand fill @ 3925'. Cleaned out 160' of sand to PBTD of 4085. Tripped tubing out of hole. Tripped in the hole with production tubing and landed as follows:

TRACELIAN	LENGTH	DEPTH
DESCRIPTION  KB to landing point	6.00	0-6
KB to landing point 128 jts. 2-3/8" 4.7#/ft J-55 EUE used plastic coated tubing Seating nipple perforated sub 1 jt. 2-3/8" tubing (mud anchor) bullplug	3984.05 .75 4.00 30.40 .75 4025.95	6-3990 3990-3991 3991-3995 3995-4025 4025-4026

SDFN.

- 10-06-83 Swabbed on well. Initially tagged fluid @ 650'. Well making a large amount of sand. Made 22 swab runs to the pit. Well making sand, water and small amounts of oil. Shut in well. SDFN.
- 10-07-83 Overnight pressures: Annulus 450 psi, tubing 0 psi. Rigged to swab.

  Initial fluid level @ 1400'. Made 16 swab runs to the pit & tank. Well making sand and 4% oil cut. Total fluid produced was 60 bbls, total in tank of 130 bbls. Left well open to tank over weekend. SDFN.
- 10-08-83 S.D. for weekend.
- 10-09-83 S.D. for weekend.
- 10-10-83 Well made 5 bbls of fluid over weekend. Annulus pressure 825 psi, tubing pressure 0 psi. Initial fluid level @ 1200'. Made 5 swab runs, well flowing oil between runs. Produced 37 bbls of fluid. Total fluid recovered 172 bbls. Shut well in. SDFN.
- 10-11-83 Overnight shut in pressures: annulus pressure 700 psi, tubing 50 psi, initial fluid level @ 900'. Made l swab run, well started flowing and making bits of plastic. Made 5 bbls of fluid. Ran sinker bar to check diameter of tubing. Sinker bar would not pass 3700'. Swabbed well in. Well flowing to the tank. SDFN.

- 10-12-83 Well flowing to tank.
- 10-13-83 Well flowing to tank.
- Well had died. Tubing pressure 0 psi, annulus pressure 875 psi. Fluid recovered since 10-11-83 was 18 bbls. Total fluid recovered to date 195 bbls. Blew well down. Checked for sand fill with tubing. Tagged sand @ 4030' (55' of sand fill). Tripped tubing out of hole. Tripped in the hole with open ended tubing. Pumped 195 bbls of fluid on location, but could not establish circulation to clean out sand. SDFN.
- 10-15-83 Established circulation with 1% KCL water. Cleaned out 55' of sand fill to PBTD of 4085'. Tripped tubing out of hole. Tripped in the hole with production string and landed as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point 128 jts 2-3/8" 4.7#/ft J-55 EUE used	6.00	0-6
plastic coated tubing	3984.05	6-3990
seating nipple	.75	3990-3991
perforated sub	4.00	3991-3995
1 jt. 2-3/8" tubing (mud anchor)	30.40	3995-4025
bullplug	.75	4025-4026
001171-00	4025.95	

Nipple down BOP. Nipple up wellhead. Ran pump and rods and landed as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point polished rod 1-1/8" X 11' (4 feet out)	3.00 7.00	0-3 3-10
Pony rods 1 - 8'		
1 - 2'	16.00	10-26
157 new 5/8" class C rods	3925.00	26-3951
Pump - 1-1/16" X 14' (bottom hold down)	<u>14.00</u> 3965.00	3951-3965

(NOTE: Seating nipple is @ 3990', this well appears to be landed 1 rod high. There may be 1 extra rod in hole)

Released rig.