

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla "A" 118
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL x 910' FEL	8. FARM OR LEASE NAME Jicarilla Apache "A" 118
14. PERMIT NO.	9. WELL NO. 8
15. ELEVATIONS (Show whether by, ft, GR, etc.) 7428' GR	10. FIELD AND POOL, OR WILDCAT Cavilan Pictured Cliffs Gallup Area Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SE, Sec. 35, T26N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Completion	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up the completion rig on 12/12/83. The total depth of the well is 8516' and the plugback depth is 8490'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 7796'-7976', 7982'-8106', 1 jspf, .51", 8286'-8316', 8328'-8354', 8370'-8398', 2 jspf, .41", 8446'-8472', 2 jspf, .42", total of 524 holes. Fraced interval (7796'-8106') with 85,000 gal. 40# gelled water with 2% KCL, 1 gal. surfactant/1000 gal. fluid and 35,000# 20-40 sand. Fraced interval (8286'-8398') with 67,280 gal. 20# gelled water with 2% KCL, 1 gal. surfactant/1000 gal. fluid, and 99,000# 20-40 sand. Fraced interval (8446'-8472') with 42,000 gal. 20# gelled water with 2% KCL, 1 gal. surfactant/1000 gal. fluid, and 48,000# 20-40 sand. Landed the 2-3/8" tubing at 8117' and released the rig on 1-16-84.

RECEIVED
FEB 16 1984

CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE District Adm. Supervisor DATE February 7, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 15 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY S.M.M.