

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-23315
TRADE DESIGNATION AND SERIAL NO.
SF 078875
G. IF INDIAN, ATTORNEY OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

UNIT NAME

Canyon Largo Unit

Canyon Largo Unit

815

WELL AND CONTROL WELL

6

Ojo Alamo

820

Rotary

SEE APPROPRIATE FORMS

1650 1650

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

This action is subject to administrative
appeal pursuant to 30 CFR 290.

WELL HOLES	WELL CASING	WEIGHT PER FOOT	TRAILING DEPTH
12 1/4"	8 5/8"	24#	200'
7 7/8"	4 1/2"	10.5#	6000'

165 cu. ft. circulated to surface
1269 cu. ft. to cover Ojo Alamo

Selectively perforate and sand water fracture the Gallup formation

A 3000 psi WP and 6000 psi test double gate preventor equipped w/blind and pipe rams
will be used for blowout prevention on this well.

This Gas is dedicated.

This well is being drilled as an oil well, however, Unit Agreement stipulates 1/2
Section dedication.

The E/2 of Section 33 is dedicated to this well.

RECEIVED

OCT 11 1983

OIL CON. DIV.
DIST. 3

May 24, 1985

APPROVED
AS AMENDED

OCT 06 1983

M. MILLENBACH

AREA MANAGER

NMOCB

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease Canyon Largo Unit (SF 078875)		Well No. 325
Unit Letter G	Section 33	Township 25-N	Range 6-W	County Rio Arriba	
Actual Footage Location of Well: 1650 feet from the North line and 1650 feet from the East line					
Ground Level Elev. 6398	Producing Formation Gallup		Pool Devils Fork Gallup Ext.		Dedicated Acreage: 320.00 Acres

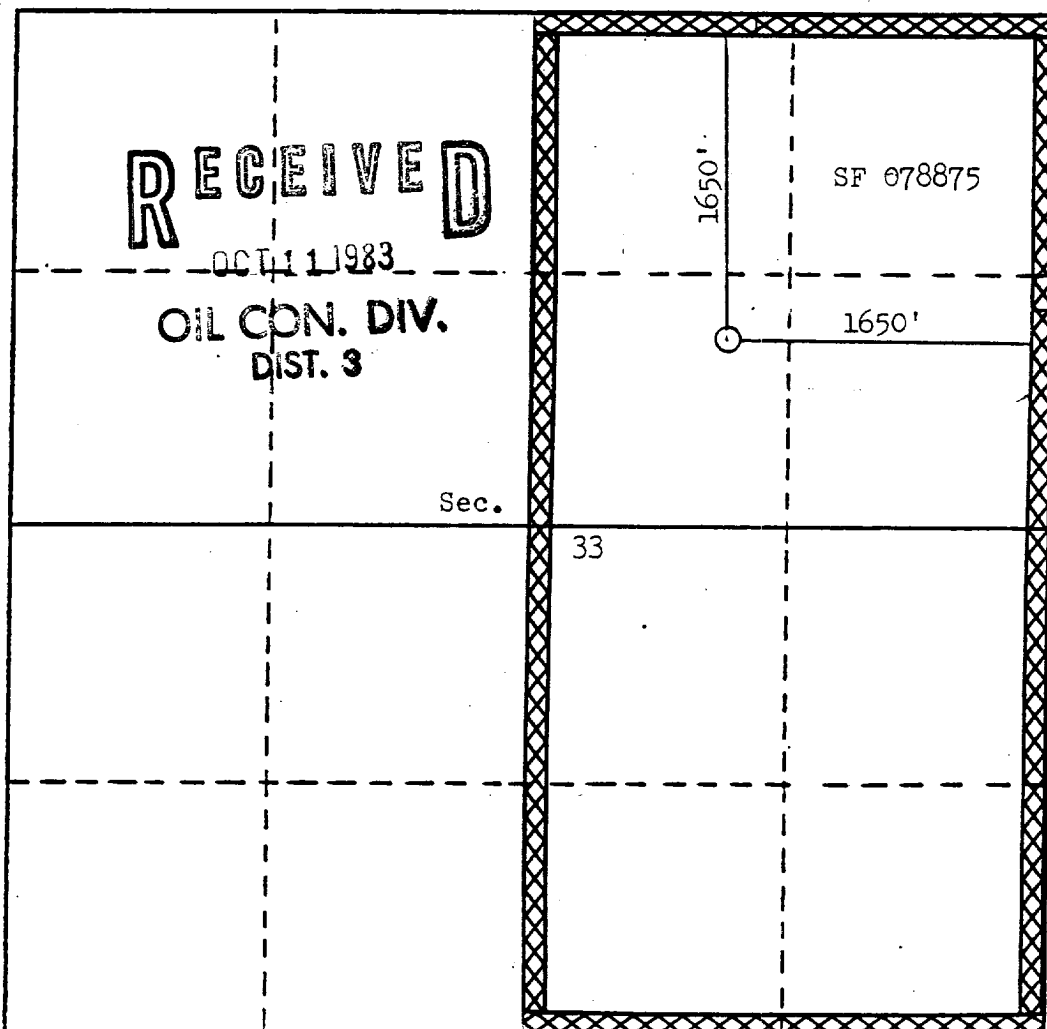
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

REISSUED TO SHOW NEW LOCATION OF WELL 6/14/83



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. G. Brisco

Name

Drilling Clerk

Position

El Paso Natural Gas Compa

Company

June 20, 1983

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 2, 1983

Registered Professional Engineer
and/or Land Surveyor

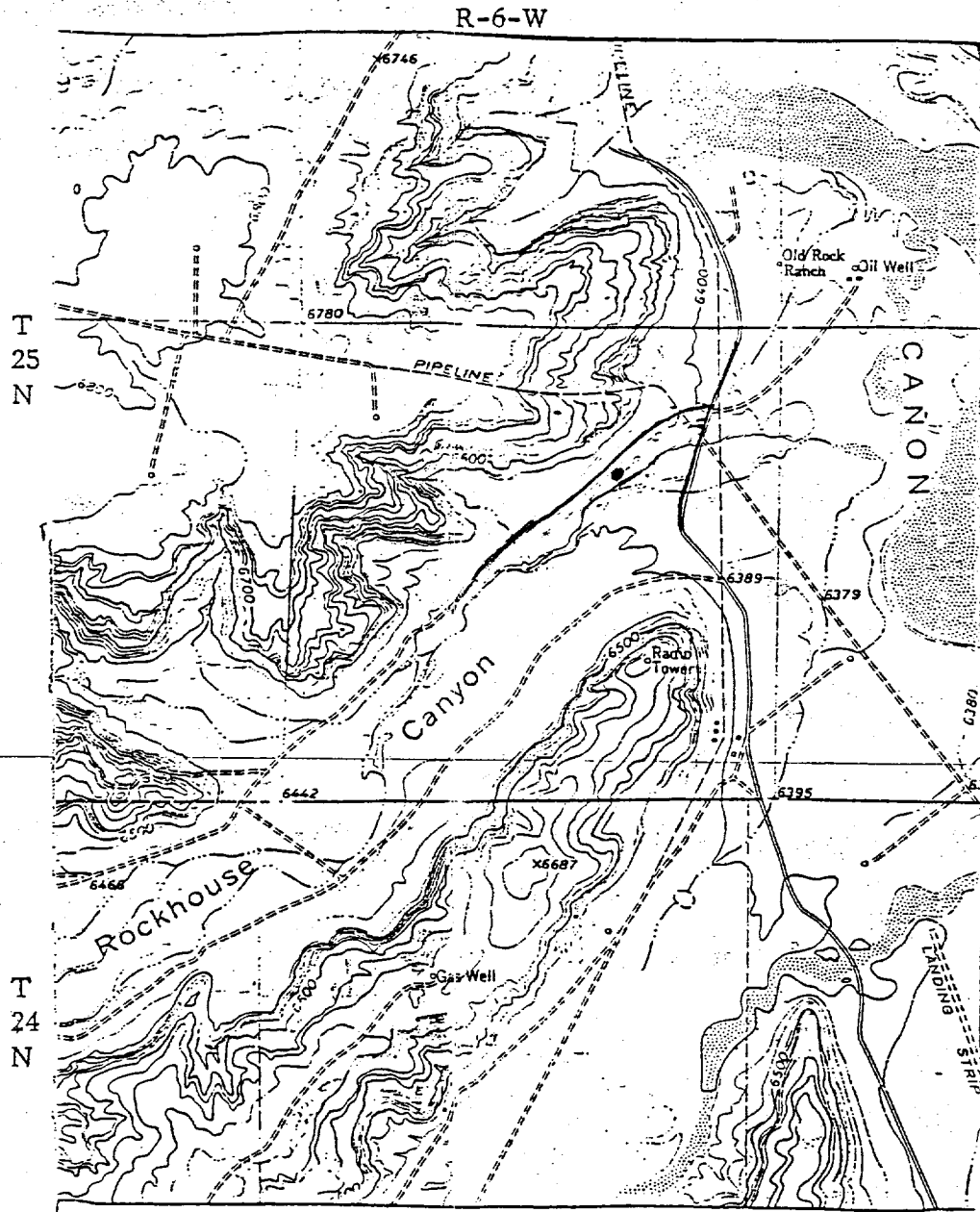
David O. Kilmer

Certificate No.

1760

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

CANYON LARGO UNIT #325
NE 33-25-6



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS	— — —
EXISTING PIPELINES	+ + +
EXISTING ROAD & PIPELINE	— + + +
PROPOSED ROADS	— — —
PROPOSED PIPELINES	+ + +
PROPOSED ROAD & PIPELINE	— + + +