Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42–R1424

	5. LEASE
DEPARTMENT OF THE INTERIOR	SF_078875
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Canyon Largo Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔽	Canyon Largo Unit
well well other	9. WELL-NO.
2. NAME OF OPERATOR	325
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 4289, Farmington, New Mexico 87499	Devils Fork Gallup Ext.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.)	AREA Sec. 33, T-25-N, R-6-W
AT SURFACE: 1650'N, 1650'E	N.M.P.M. 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	Rio Arriba New Mexico
16 OUTON ADDRODDIATE DON TO ANDIOATE AUTURE OF MOTION	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6398' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	DECEIVE
SHOOT OR ACIDIZE	was the second of the second o
REPAIR WELL	(NOTE: Report resultiple completion or zone
PULL OR ALTER CASING	change on Form 9-13410 - 9 1983
MULTIPLE COMPLETE	**************************************
CHANGE ZONES	OIL CON. DIV.
(other)	
<u></u>	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistically displaying estimated data of starting any proposed work. If well is a	lirectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertine	
measured and true vertical depths for all markers and zones pertine	10.5# N-80 production casing
measured and true vertical depths for all markers and zones pertined $11-25-83$ T.D. 6000 '. Ran 146 joints $4 \frac{1}{2}$ '	, 10.5#, N-80 production casing
measured and true vertical depths for all markers and zones pertined 11-25-83 T.D. 6000'. Ran 146 joints 4 1/2' (5977'0 set at 5989'. Float collar set at 59	77'. Stage tools set at 5025'
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*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC*