rorm approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE (November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other in verse side) instructions 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT SF 078875
6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLSELVE (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir

Use "APPLICATION FOR PERMIT—" for such proposals.) 68 AUS 25 AM 11:02 7. UNIT AGREEMENT NAME WELL X OTHER Canyon Largo Unit NAME OF OPERATOR 8. FARM OR LEASE NAME FARMI 325 Merrion Oil & Gas Corporation ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 840, Farmington, N.M. 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Devils Fork Gallup Ext. 11. SHC., T., E., M., OR BLK. AND SURVEY OR ARKA 1650' N, 1650' E Sec. 33, T-25N, R6W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 12. COUNTY OR PARISH | 13. STATE Rio Arriba 6400' GL N.M. 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* CHANGE PLANS (Other) Resumed production REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Repaired hole in casing, 3,762' to 3,960' gross interval, by squeeze cementing with 150 SX (173 cu. ft.) Class "G", 1% cacl2, 0.6% FLA. Drilled out good cement, pressure tested to 1000 PSI okay. Swab tested with no fluid entry. Reran production string and resumed production August 24, 1988. and correct DATE 8/25/88 <u>Operations Manager</u> (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY ... TITLE CONDITIONS OF APPROVAL, IF ANY: AUG 29 1988 FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

By Kltere 11