

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' fnl & 1650' fel

Section 33, T25N, R6W

5. Lease Designation and Serial No.

SF-078875

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon Largo Unit No. 325

9. API Well No.

30-039-23315

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/11/96

RU pump truck and lines. Change out floats. TIH with open-ended tubing and tag bridge plug at 5290'. Pumped 25 bbls water down tubing.

Plug #1 - mix and pump 12 sxs (15.4#) cement from 5290' to TOC @ 5132'. LD tbg to 4841'. Load hole.

Plug #2 - mix and pump 40 sxs (15.5#) cement with 2% CaCl from 4841' to TOC @ 4314'. LD tubing to 4303'. POH with 15 stands. WOC. TIH and tag TOC @ 4461'. LD tubing to 4034'. Load hole, tried to test casing, would not test. Pumping into holes at 1 BPM at 800#.

Plug #3 - mix and pump 31 sxs (15.3#) cement from 4034' to TOC @ 3626'. LD tubing to 2222'. Load hole.

Plug #4 - mix and pump 28 sxs (15.6#) cement from 2222' to TOC at 1853'. LD tubing to 1647'. POH with tubing. Shut well in. Drain pump truck and lines.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

APPROVED

NOV 20 1996

for DISTRICT MANAGER

11/12/96

Open well up. RU pump truck and lines. Load hole, tried to test casing - would not test. Pumping into holes at 1-1/4 BPM at 800#. TIH and tag TOC at 1864'. Pull up hole and perforated 4 1-11/16" holes at 1716'. POH with wireline. TIH with 4-1/2" Baker retainer and set at 1647'. Establish rate into perfs at 1716' at 2 BPM at 600#. Sting out of retainer, tried to test casing - would not test. Pumping into holes at 1-1/4 BPM at 700#. Sting into retainer.

Plug #5 - mix and pump 104 sxs (15.6#) cement with 89 sxs below retainer and 15 sxs on retainer, TOC at 1449'. POH, LD tubing and the setting tool. Perforated 4 1-11/16" holes at 260'. POH with WL. Break circulation out the bradenhead with 10 bbls water.

Plug #6 - mix and pump 86 sxs (15.6#) cement from 260' with good cement returns out bradenhead. Shut well in. RD tubing equipment. Dig out wellhead. Drain pump truck and lines. Note: Perf at 260', got approx. 1" water flow out the bradenhead.

11/13/96

RD BOP, cut off wellhead. Install dry hole marker with 15 sxs cement (5 sxs for 8-5/8" casing and 10 sxs for marker - 4-1/2" casing fill). RD, move off location. Pending surface rehabilitation.