

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL x 790' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	TEST WATER SHUT-OFF	FRACTURE TREAT	SHOOT OR ACIDIZE	REPAIR WELL	PULL OR ALTER CASING	MULTIPLE COMPLETE	CHANGE ZONES	ABANDON*	(other)
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Subsequent Report of:

Subsequent Report of:
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Spud and set casing

5. LEASE  
Jicarilla Tribal 151
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Apache Tribal 151
9. WELL NO.  
4E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/SW, Sec. 3, T26N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
30-039-23322
15. ELEVATIONS (SHOW OF, KDB, AND WD)  
7075' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- Moved in, rigged up and spudded a 12-1/4" hole on 11-14-83, then drilled to 309'. Landed 9-5/8", 36#, J-55 casing at 305'. Cemented with 408 cu.ft. Class B cement with 2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 8-3/4" and drilled to 3950'. Landed 7", 20#, J-55 casing at 3948'. Cemented casing with 1001 cu.ft. Class B 50:50 POZ cement then tailed in with 118 cu.ft. Class B Neat cement. Ran a temperature survey (attached) and located the cement top for the 7" casing at 2950'. Pressure tested the intermediate casing to 1500 psi. Reduced the hole size to 6.25" and reached a TD of 8185' on 11-21-83. Landed 4.5", 10.5#, R-55 casing at 8185'. Cemented with (1st) 385 cu.ft. Class B 50:50 POZ cement and tailed in with 118 cu.ft. Class B Neat cement, (2nd) 374 cu.ft. Class B 65:35 POZ cement. Ran a temperature survey (attached) and located the cement top for the 4-1/2" casing at 2600'. The DV tool was set at 5189' and the rig released on 11-23-83.
- Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supervisor DATE 12-20-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

DEC 23 1983

FARMINGTON RESOURCE AREA

BY SMW

\*See Instructions on Reverse Side

LOCAL DIV.  
DIST. 3

FMOC