

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 151
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FSL x 1850' FEL	8. FARM OR LEASE NAME Jicarilla Apache Tribal 151
14. PERMIT NO.	9. WELL NO. 3E
15. ELEVATIONS (Show whether DF, RT, GK, etc.) 6904'	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SE, Sec. 4, T26N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Spud and set casing	

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 12.25" hole on 11-24-83 then drill to 313'. Landed 9.625", K-55, ST&C casing at 309'. Cemented with 360 cu.ft. Class B cement with 2% CaCl<sub>2</sub>. Circulated cement to surface. Pressure tested surface casing to 1000 psi. Reduced hole size to 8.75" and drilled to 3775'. Landed 7", 20#, J-55 casing at 3782'. Cemented with 1084 cu.ft. Class B 65:35 POZ cement then tailed in with 118 cu.ft. Class B Neat cement. Ran a temperature survey (attached) and located the cement top (7" string) at 2600'. Pressure tested intermediate string to 1500 psi. Reduced the hole size to 6.25" and reached a TD of 7993' on 12-3-83. Landed 4.5", 10.5#, K-55 casing at 7993'. Cemented with (1st) 262 cu.ft. Class B 50:50 POZ cement and tailed in with 118 cu.ft. Class B Neat cement; (2nd) 262 cu.ft. Class B 50:50 POZ cement. Ran a temperature survey (attached) and located the cement top (4.5" String) at 3500'. The DV tool was set at 5078' and the rig released on 12-5-83.

RECEIVED

JAN 09 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED: D.D. Lawson TITLE: District Adm. Supervisor

DATE: 12-29-83

(This space for Federal or State office use)

APPROVED BY: CONDITIONS OF APPROVAL, IF ANY: TITLE:

ACCEPTED FOR RECORD

DATE: JAN 06 1984

WCCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY: sm