

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1120' FNL x 875' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE Jicarilla Tribal 151
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jicarilla Apache Tribal 151
9. WELL NO. 2E
10. FIELD OR WILDCAT NAME Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW, Section 10, T26N, R5W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO. 30-039-23324
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6987' GL

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud and set casing

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Moved in, rigged up, and spudded a 12-1/4" hole on 11-2-83 then drilled to 318'. Landed 9-5/8", 36#, K-55 casing at 311'. Cemented with 408 cu.ft. Class B cement with 2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 8-3/4" then drilled to 3851'. Landed 7", 20#, K-55 casing at 3851'. Cemented with 1084 cu.ft. Class B 65:35 POZ cement and tailed in with 118 cu.ft. Class B neat cement. Ran a temperature survey for 7" casing string and located the cement top at 2300'. Pressure tested the intermediate casing to 1500 psi. Reduced the hole size to 6-1/4" and reached a TD of 8054' on 11-11-83. Landed 4.5", 10.5#, K-55 casing at 8054'. Cemented with (1st stage) 662 cu.ft. Class B 50:50 POZ cement and tailed in with 118 cu.ft. Class B neat cement; (2nd stage) 431 cu.ft. Class B 50:50 POZ cement. The DV tool was set at 5103' and the rig was released on 11-12-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supervisor DATE 12-16-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY _____

*See Instructions on Reverse Side

NMOCC