

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL x 875' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion

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5. LEASE

Jicarilla Tribal 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 151

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/NW, Section 10, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23324

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6987' GL

(NOTE: Report results of multiple completion or log change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up the service unit on 11-16-83. The TD of the well is 8054' and the plugback depth is 8043'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 7842'-7860', 7913'-7920', 7948'-7974', 8020'-8048' 2 JSPF, .38" in diameter, for a total of 158 holes. Fraced interval (7842'-8048') with 100,000 gals 20# gelled water with 2% KCL containing 1 gal surfactant per 1000 gals fluid and 140,000# 20-40 sand. The 2.375" tubing was landed at 8014' and the rig released on 11-26-83.

Subsurface Safety Valve: Manu. and Type

OK

DIST. 5

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Adm. Supvr.

DATE

12/20/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

DEC 23 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

smm

NMOCC