

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 151																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																															
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Jicarilla Apache Tribal 151																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FNL x 875' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 2E																															
14. PERMIT NO. 111828 DATE ISSUED 1/23/84		10. FIELD AND POOL, OR WILDCAT Basin Dakota																															
15. DATE SPUDDED 11-2-83		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/NW, Sec. 10, T26N, R5W																															
16. DATE T.D. REACHED 11-11-83		12. COUNTY OR PARISH Rio Arriba																															
17. DATE COMPLETED (Ready to prod.) 11-26-83		13. STATE New Mexico																															
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 7000' KB		19. ELEV. CASINGHEAD 6987' GR																															
20. TOTAL DEPTH, MD & TVD 8054'		21. PLUG, BACK T.D., MD & TVD 8043'																															
22. IF MULTIPLE COMPLET., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7842'-8048' Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN IL, SNL, GR, CDL		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 7842'-7860', 7913'-7920', 7948'-7974', 8020'-8048', 2 jspf, .38" in dia., total 158 holes.																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold.																																	
35. LIST OF ATTACHMENTS																																	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Adm. Supervisor

DATE

JAN 20 1984
January 17, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

(4.5" casing cementing cont.) in with 118 cu.ft. Class B Neat; (2nd) 431 cu.ft. Class B 50:50 POZ.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOMMENDATIONS				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Basin Dakota	7834'	8048'	Sand, Shale			
Gallup	6720'	7340'	Shale, sand			
Mesaverde	5300'	5990'	Sand, Shale			
Chacra	4542'	4630'	Sand, Shale			
Pictured Cliffs	3965'	4050'	Sand, Shale			
Fruitland	3450'	3605'	Shale, Coal			
Kirtland	3250'	3450'	Shale			
Ojo Alamo	3000'	3250'	Sand, Shale			