STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Amoco Production Company

Address: 501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Jicarilla Apache Tribal 151	2E	Basin Dakota	State, Federal or Fee Federal	JT151

Location
Unit Letter D : 1120 Feet From The North Line and 875 Feet From The West
Line of Section 10 Township 26N Range 5W NMPM, Rio Arriba Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]: Plateau, Inc.
Address (Give address to which approved copy of this form is to be sent): P.O. Box 489, Bloomfield, New Mexico 8741

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]: Gas Company of New Mexico
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1899, Bloomfield, New Mexico 874

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	10	26N	5W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
District Administrative Supervisor
(Title)
January 11, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED 1-23-84 JAN 23 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of c

Separate Forms C-104 must be filed for each pool in completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. T.D.
11-2-83	11-26-83	8054'	8043'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
7000' KB	Dakota	7842'	8014'
Perforations 7842'-7860', 7913'-7925', 7948'-7974', 8020'-8048', 2 jspf, .38" in dia. total 158 holes			**Depth Casing Shoe** 8054'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 36#, K-55	311'	340
8-3/4"	7" 20#, K-55	3851'	650
6-1/4"	4.5" 10.5#, K-55	8054'	810
	2.375"	8014'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
89	3 hrs.		
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back Pressure	1550 psig	2230 psig	.75