

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FNL & 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078477
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Crow Mesa #2
10. FIELD OR WILDCAT NAME
Wildcat *Walt-Brown Cat*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-25N-7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23347
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6500' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON* ☐ ☐
- (other) NO SPUD, SURFACE AND PROD CASING

RECEIVED

JAN 10 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Triple L Rig #2. SPUD 12-1/4" hole 12-16-83. Drilled to 558'. Ran 13 jts (541.47') 8-5/8", 24#, K-55, STC casing and landed @ 556'. Cemented as follows: 10 bbls water and 400 sx (468.4 cu.ft.) Class "B" cement with 2% CaCl₂ + 1/4#/sx celloseal. Full returns. Circled 45 bbls cement to surface. Drop top plug and displace with 32.5 bbls water. Bumped plug. Float held. Pressure test BOP - OK. Drilled cement. Drilled ahead to 6905' TD. Logged. Ran 167 jts (6895.41') 5-1/2", 17#, N-80, LTC casing and landed @ 6894'. Cemented as follows: 1st stage-1000 gals mud sweep, 50 sx 65/35 poz with 12% gel, 200 sx 50/50 poz with 2% gel, 6#/sx gilsonite, 6#/sx salt, 270 sx Class "H", 8#/sx salt, 6-1/4#/sx gilsonite, 1/2#/sx celloflake. Full returns. Bumped plug. Float held. Dropped bomb and opened DV tool; 2nd stage-300 sx 65/35 poz, 6% gel, 430 sx (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *W.A. Waither, Jr.* TITLE Operations Manager DATE 1-10-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE ACCEPTED FOR RECORD

JAN 24 1984

FARMINGTON RESOURCE AREA

BY *Smn*

*See instructions on Reverse Side

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JAN 25 1984

OIL

50/50 poz, 2% gel. Full returns. Closed DV - held OK.

Released rig 1-4-84.

Waiting on completion.