

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No: 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a third or fourth reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

88 APR 18 PM 1:01

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1660' FNL & 1770' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6500' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF078477

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crow Mesa

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T25N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Sqz. Gallup perms. and

Recompl. to Dakota

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Gallup formation is depleted. We propose to commence workover on approximately May 16, 1988. The workover procedure will be as follows:

- (1) MIRU workover rig.
- (2) POH w/rods and pump.
- (3) NU BOP and POH w/tbg.
- (4) Set retainer @ approximately 5500'.
- (5) Sqz. cement Gallup perms. @ 5616-5958'.
- (6) Drill out retainer and cement across sqz'd. perms.
- (7) Test sqz.
- (8) Drill out CIBP @ 6000'.
- (9) Run pkr. and swab test Dakota perms. @ 6522-6718'.
- (10) Run pumping equip. and potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED E. L. Butts Jr.

TITLE Petroleum Engineer

DATE 4/15/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

xc: C. Parham, B. Porter, T. Moore, File

*See Instructions on Reverse Side

APR 19 1988

AREA MANAGER