Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator													
Hondo O	il & G	Gas Com	pany							Well A	.Pi No . 0039233	4700D1	
Address P.O. Bo				New	Mexic	 :0	88201						
Reason(s) for Filing (Check prop		,	, +			<u> </u>		r (Please ex	plain)				· · · · · · · ·
New Well			Change in	١	-	<u>.</u>							
Recompletion		Oil		Dry									
Change in Operator		Casinghead	Gas 🗌	Conc	densate	X							
f change of operator give name and address of previous operator													
II. DESCRIPTION OF V	WELL A	AND LEA	SE										
Lease Name				Pool			ng Formation				f Lease Federal or Fed		ease No.
Crow Me	sa		2		Basir	n Da	Kota			=		NMSF	78477
Unit Letter	G	:1	660	_ Feet	From Th	e _ N	orth Line	and	70	Fee	et From The	East	L
Section 19	Township	25N		Rang	ge	7W	, NI	ирм,	Rio A	Arrib	a ——————		County
III. DESIGNATION OF		SPORTE	R OF O	IL A	AND NA	TU							
Name of Authorized Transporter Meridia		3 I	or Conde	nsale	XXX	_						orm is to be se NM 8749	
Name of Authorized Transporter				or D	Dry Gas A	(X)						orm is to be se	
El Paso	-											79978	
If well produces oil or liquids,		Unit Sec. Twp.				Rge.	Is gas actually	connected?	1	When	?		· · · · · · · · · · · · · · · · · · ·
give location of tanks.		G	19		5N 71		Yes			l			
f this production is commingled V. COMPLETION DA		rom any othe	er lease or	pool,	give com	mingl	ing order numb	er:					
Designate Type of Com	pletion -	· (X)	Oil Wel	1	Gas W	ell	New Well	Workover	l D	epen	Plug Back	Same Res'v	Diff Res
Date Spudded		Date Comp	l. Ready to	o Prod	d.		Total Depth		1	!	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations											1		
Perforations		L									Depth Casin	g Shoe	
Perforations		<u></u>									Depth Casin	g Shoe	
Perforations		Т	UBING	, CA	SING A	ND	CEMENTI	NG RECO	RD		Depth Casin	g Shoe	
Perforations HOLE SIZE			UBING SING & T			ND	CEMENTI	NG RECC				g Shoe SACKS CEM	ENT
						AND	CEMENTI						ENT
						AND	CEMENTI						ENT
						AND	CEMENTI						ENT
HOLE SIZE	EQUES	CAS	SING & T	UBIN	G SIZE	AND	CEMENTI						ENT
HOLE SIZE V. TEST DATA AND R	-	T FOR A	SING & T	ABL	G SIZE		CEMENTII	DEPTH SE	T	e for th <u>is</u>		SACKS CEM	
HOLE SIZE V. TEST DATA AND R OIL WELL (Test must	be after re	T FOR A	LLOW	ABL	G SIZE			DEPTH SE	allowabl			SACKS CEM	
HOLE SIZE V. TEST DATA AND R	be after re	T FOR A	LLOW	ABL	G SIZE		be equal to or	exceed top o	allowabl		depth or be	SACKS CEM	rs.)
HOLE SIZE V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test	be after re	T FOR A	LLOW	ABL	G SIZE		be equal to or Producing Mo	exceed top o	allowabl		depth or be hoke Size	for full 24 hou	rs.)
HOLE SIZE V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test	be after re	T FOR A	LLOW	ABL	G SIZE		be equal to or Producing Me	exceed top o	allowabl		depth or be Thoke Size JUL Gas-MCF	SACKS CEM For full 24 hou 2 8 1989 ON. D	rs.)
HOLE SIZE V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test	be after re	T FOR A	LLOW tal volume tal	ABL	G SIZE		be equal to or Producing Me	exceed top of those (Flow,	allowable		depth or be Thoke Size JUL Gas-MCF	FACKS CEM For full 24 hou 2 8 1989 ON. D IST. 3	rs.)
HOLE SIZE V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	be after re	T FOR A recovery of to. Date of Tes. Oil - Bbls.	LLOW tal volume st	ABL: of loc	G SIZE		be equal to or Producing Mo Casing Press. Water - Bbls.	exceed top of those (Flow, are	T allowabl pump, g		choke Size JUL Gas- MCF D Gravity of G	FACKS CEM For full 24 hou 2 8 1989 ON. D IST. 3	rs.)
HOLE SIZE V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	be after re	T FOR A acovery of too Date of Tes Tubing Pres	LLOW tal volume st	ABL: of loc	G SIZE		be equal to or Producing Me Casing Pressa Water - Bbls.	exceed top of those (Flow, are	T allowabl pump, g		depth or be hoke Size JUL Gas- MCF	FACKS CEM For full 24 hou 2 8 1989 ON. D IST. 3	rs.)
HOLE SIZE V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CER	be after re	T FOR A recovery of ton Date of Tes Tubing Pres Oil - Bbls. Length of T	LLOW tal volume st ssure Fest ssure (Shu	ABL: of loc	JE ad oil and		be equal to or Producing Mo Casing Press Water - Bbls. Bbls. Conden	exceed top of the control of the con	allowable	as lift	choke Size	for full 24 hou 2 8 1989 N. D IST. 3 Condensate	E [[
HOLE SIZE V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CER I hereby certify that the rules Division have been complied	RTIFICA and regula	T FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres ATE OF	LLOW tal volume st ssure Ssure (Shu COM Oil Conse	ABL of loc u-in) PLIA revation	JE ad oil and		be equal to or Producing Mo Casing Press Water - Bbls. Bbls. Conden	exceed top of the control of the con	allowable	as lift	Thoke Size Gravity of C Choke Size	FACKS CEM For full 24 hou 2 8 1989 N. D IST. 3 Condensate	rs.) E [[
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HOLE SIZE V. TEST DATA AND R OIL WELL (Test must Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CER I hereby certify that the rules Division have been complied is true and complete to the be	RTIFIC and regular with and the est of my k	T FOR A recovery of too Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pre ATE OF ations of the that the informowledge ar	LLOW tal volume at source (Shu COM) Oil Consermation grand belief.	ABLA of local strin) PLIA Title	ANCE		be equal to or Producing Mo Casing Press Water - Bbls. Bbls. Conden Casing Press	exceed top of the thod (Flow, are Shut-in) DIL CC	DNSE	ERV/ J Signed	depth or be depth	for full 24 hou 2 8 1989 N. D IST. 3 Condensate DIVISION 1 1989	IV.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.