## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

	O. DEADE DESIGNATION AND SERIAL NO.						
	SF-079295						
APPLICATION	CK 6. IF INDIAN, ALLOTTEE OR TEHE NAME						
1a. TYPE OF WORK DR	ILL 🛛	DEEPEN [	PL	UG BACK	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	—		SINGLE V	MULTIPLE			
WELL W	AS OTHER		ZONE X	ZONE	& PARM OR LEASE NAME		
2. NAME OF OPERATOR	<del></del> -				Reames		
Tenneco Oil	9. WELL NO.						
3. ADDRESS OF OPERATOR					5		
P.O. Box 324	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R At surface 181	Otero Chacra						
At surface 181	0' FNL, 1670' F	EL	-		11. SEC., T., R., M., DR BLK.		
			JAN 03 19	184	AND SURVEY OR AREA		
At proposed prod. zor	1 <b>e</b>	D	, _		Sec. 19, T26N, R6W		
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	BUR REST TOWN OR POSS	EAU OF LAND NO	ANAGEMENT	F 1		
				JACE AREA	Rio Arriba NM		
Approximate I	y 9 mi NE of Na	geezi, NM	16. NO. OF ACRES IN	LEASE   1	7. NO. OF ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE	<b>T</b>				TO THIS WELL		
(Also to nearest drl	1670'	641.61 19. PROPOSED DEPTH		160			
18. DISTANCE FROM PROP TO NEAREST WELL, D	O. ROTARY OR CABLE TOOLS						
OR APPLIED FOR, ON TH	Rotary						
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	RILLING OPERATI	ONS AUTHORIZED A	IKE	22. APPROX. DATE WORK WILL START*		
6446' GR	2	UBJECT TO COMP	LIANCE MILH ALLA	CITLO	ASAP		
23.	'1	NEONEOSALD REQUIR	EMENTS"	G PROGRAM	This action is subject to administrative		
					appeal pursuant to 30 CFR 290.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT		
9-7/8"	7-5/8"	26.4#	<u> </u>		irc to surface		
6-3/4"	2-7/8"	6.5#	<u>+</u> 3270'		irc to surface		
				1			
	1	i	1	I			

See Attached.

The gas is dedicated.



OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive 20 pr 24

ne. If proposal is to drill op seepen directionally, gi	ve pertinent data on subsurface locations and mea	sured and true vertical depths. Give blowout
SIGNED	Production Analyst	A BOSA ES
(This space for Federal or State office use)	APPROVAL DATE	Sm. S. S. S. S. AMFNDED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	PATY 214 0 6 1984
m}		AREA MANAGER/OFFI- FARMINGTON RESOURCE AREA

## OIL CONSERVATION DIVIDION P. O. BOX 2088

Form C-107 Revised 10-1-78 SANTA FL, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section.

		·		<del> </del>	<del></del>	I wall bla	<del></del>			
Operator ,	T COMPANY	•	Lease DEAMES			Well No.				
TENNECO OIL COMPANY			REAMES County			_17				
G	19	26N	6W		Arriba	-				
Actual Footage Loc										
1810	feet from theN	orth line and	1670	feet from the	East	line				
Ground Level Elev:	Producing For	mation P	cool			icated Acreage:				
6446	Chacra		Otero Chacr	a	10	50 /	Acres			
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pen	cil or hachure r	narks on the p	olat below.				
interest ar	nd royalty).	dedicated to the well,								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "ves;" type of consolidation										
Yes No If answer is "yes," type of consolidation										
					c	ERTIFICATION				
·	 	F • F • 1	1670	)'	Name Denise Will Position Productio Company	on Analyst Dil Company	olote to the ef			
PRECE JAY	CON. DIV.	Hancock Tenneco4	5.5556%	MENT	shown on this notes of actu under my sup is true end knowledge en  Date Surveyed  August 1: Registered Prof	TO IN	from field by me or the some est of my			
<del></del>		le: 1"=1000"	 		Fred B. Certificate to 2 3950	Kerr St.	K			

