APPROVED BY ___

CONDITIONS OF APPROVAL, IF ANY:

1.7-

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other instructions on reverse side)

30-129-23376

FARMINGTON RESOURCE AREA

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.							
	GEOLO	Contract 118							
APPLICATION	I FOR PERMIT 1	O DRILL, I	DEEPEN,	OR PLI	UG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK							Jicarilla 7. UNIT AGREEMENT NAME		
	LL 🖾	DEEPEN [PLUC	3 BAC	$K \sqcup $	1. CHII AGREEMENT NAME		
b. TYPE OF WELL OIL TY GA	.s 🗆		SINGLE	XX.	MULTIPL	.E. [8. FARM OR LEASE NAME		
WELL 4 WI	ELL OTHER		ZONE	<u>M</u>	ZONE		Jicarilla 118 B		
2. NAME OF OPERATOR Robert L. Ba	vloce						9. WELL NO.		
3. ADDRESS OF OPERATOR	y 1 e 3 5						#3		
= :	l, Farmington,	NM 87499					10. FIELD AND POOL, OR WILDCAT		
4 LOCATION OF WELL (Re	eport location clearly and		Sleeper Pictured Cliffs.						
	' FSL & 1800' F			3 0 1983			11. SEC., T., B., M., OR BLK.		
			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zone	same	5110		AND WENT	الماء بعديون	41 []	Sec. 26, T26N, R3W		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	EST TOWN OR PAS	MONTO TO N	RESOURC	E ARE	A	12. COUNTY OR PARISH 13. STATE		
							Rio Arriba New Mexico		
15. DISTANCE FROM PROPO			16. NO. OF ACRES IN LEASE 17				F ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						TO THIS WELL 40			
18. DISTANCE FROM PROP	OSED LOCATION*		19. рвороз	ED DEPTH		20. вотан	RY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED, IS LEASE, FT.		4135'			Rotary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etd)R	LING OPERATION	NS AUTHORIZED ARE				22. APPROX. DATE WORK WILL START*		
7413' G.L.	SUB.	IECT TO COMPLI	ANCE WITH	ATTACHED			ASAP		
23.	∵GĘĮ	KEP6sEPURE	GAND CE	MENTING I	PROGRA	M This	action is subject to administrative		
		WEIGHT PER F	0.07	SETTING DEP	TH.		eat pursuant to 30 CER 290.		
SIZE OF HOLE						41ft, circ. to surface			
9-7/8"	41/3"	23#/ft. 10.5#/f					3, to cover Ojo Alamo		
6-1/4"	4-2	10.517/1		4133		12010	to cover of direction		
			1				•		
Class B ceme will run 413 with 2% gel clear water, or temperatu preventer sc gas contract	nt, circulated 5' of 4½", 10.5 and 10% salt, of natural mud arres are anticiphematic is attacted.	to surface ## /ft. J-55 rirculated downter located. Will with the strike the strike to	. Will new cas to above ss contr l run Ir gas fro	drill 6 sing and col addi nduction om this cface Fo Fr Pic.	tives amo. tives and forma ormati o Ala ruitla Clif	nt wit Circu No Densit tion i on - S amo - 3 and - 3 ffs - 3	an Jose 568' 758' 933'		
zone. If proposal is to preventer program. It is 24.	drill or deepen directions	Ally, give pertinen	t data on su	bsurface loca	tions an	d measured	and true vertical depths. Give blowout		
(This space for Fede	ral or State office use)								
PERMIT NO.			APP	ROVAL DATE _			AS AMENDEDY		

NMOCC

TITLE _

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-

All distances must be from the cuter houndaries of the Section.

		7.17 2.17 2.17	1				Well No.					
Operator	D. 117 D.C.C.		JICARILLA 118 "B"				3					
ROBERT L. BAYLESS		Township	Ronge	<u></u>								
Unit Letter	Section	Township	Yande		County	Arriba	1					
J	26	26N		3W	1,10	1111100						
Actual Footage Location of Well: 2200												
2300	Teet Holl the	outh line and	P001	1001	t trom the		Dedicated Acreage:					
Ground Level Elev:	Producing For		ļ ⁻	r Picture	a Cliff	.	40 Acres					
7413		red Cliffs										
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
			: 1				CERTIFICATION					
-	1		 			tained he	certify that the information con- erein is true and complete to the my knowledge and ballef.					
	1					Name	met I Pavilons					
							ert L. Bayless					
	1		l			Position	ator					
	•		1				ator					
	i		1			Compony	art I Bawlee					
	l Se	ec.	1			Date 11-1	ert L. Bayless 6-83					
· ·	- 1		<u></u>				ar a car at a sa					
	1		ا هـــا	1800'		•	certify that the well location					
		26	9 1			notes of	n this plat was plotted from field f actual surveys made by me or y supervision, and that the same					
	1		1		1	•	and correct to the best of my					
	ļ 1		1		1		ge and belief.					
r	CEIVE.	₽	 			2,,04,120						
	OV 3 p 1983		3001			Date Surve	ber 28, 1983					
	ELAND MANAGEM ON RESOURCE AL 		23			Registered	d Professional Engineer					
				 		Fred	B. Kerry St.					
L	Sc	ale: 1"=1000'				Certificate 3950	Work Action 1 Market					

