

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Ladd Petroleum Corporation

3. ADDRESS OF OPERATOR
830 Denver Club Bldg. Denver, Colo. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1540' FSL 1850' FEL (SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF

RECEIVED
JUN 13 1984

OIL CON. DIV.
DIST. 3

(other) Monthly report of operations- April 1984

5. LEASE USA- SF- 079161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Lindrith

9. WELL NO.
14M

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4-T26N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6605' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A.) Spud 4/ 8/84. Drilled to 687'. Ran 16 jts 8 5/8" 24# J-55 csg & set @ 687'. Cemented to surface w/600 sxs (708 Ft³) Class "B" + 2% CaCl + 1#/sx flocele.

B.) Drilled to 7400' T.D. Ran logs: DIL/Guard, GR, CNL/FDC.

C.) Ran 13 jts 17# K-55 LT&C, 151 jts 5 1/2" 15.50# K-55 LT&C csg. & set @ 7383'. Cemented 1st stage @ 7383' w/402 Ft³(325 sxs) 50/50 Poz + Class "B" w/2% gel, 1#/sx flocele. 2nd stage @ 5434' 505 Ft³(350 sxs) 65/35 Poz Class "B" w/ 12% gel, + 1#/sx flocele. Cem. 3th stage @ 3040' w/840 Ft³ (400 sxs) 65/35 Poz + Class "B" w/12% gel + 1#/sx flocele.

D. Rig released. 4-21-84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Technician DATE May 30, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____
ACCEPTED FOR RECORD

JUN 12 1984