

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Ladd Petroleum Corporation

3. ADDRESS OF OPERATOR

830 Denver Club Bldg., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1540' FSL, 1850' FEL, Sec. 4-T26N-R7W

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

RECEIVED
JUN 13 1984
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

USA-SF-079161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Lindrith

9. WELL NO.

144

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4-T26N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4-8-84

16. DATE T.D. REACHED

4-21-84

17. DATE COMPL. (Ready to prod.)

5-7-84

18. ADJUSTMENTS (DF, RKB, RT, GE, ETC.)*

6618 RKB

19. ELEV. CASINGHEAD

6605 GR

20. TOTAL DEPTH, MD & TVD

7400'

21. PLUG, BACK T.D., MD & TVD

7334'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7169-7295 Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard Log; Compensated Density Nuetron; GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	687	12 1/4	708 cf Class B + 2% CaCl ₂	-----
5 1/2"	15.5 & 17.0	7383	7 7/8	1st stg @ 7383' 402 cf 50/50 poz	-----
+ 2% gel & Class B; 2nd stg @ 5434 505 cf 65/35 poz				+ 12% gel & Class B; 3rd stg @ 3040	-----
840 cf 65/35 poz + 12% gel & Class B					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2	7244'	None

31. PERFORATION RECORD (Interval, size and number)

7169-78, 10 holes; 7214-22, 9 holes;
7237-41, 5 holes; 7271-73, 3 holes;
7281-90, 10 holes; 7294-95, 2 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7169-7295	110,000# 20/40 sand; 70,000 gal 30# crosslinked gel; 250 gal 7 1/2% HCl; 9,800# KCl; 4 gal HAI-50; 75 gal losurf; 23 gal CL-11; 15# breaker; 1500 gal 15%

33.* PRODUCTION Fe Acid

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
***5-6-84		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-22-84	3 hrs	5/8" pos	→		902		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
85	710	→		1013			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

TEST WITNESSED BY

Tornes

35. LIST OF ATTACHMENTS

***1st hydrocarbons to wellbore, not 1st delivered yet; C-104; C-122; Temp survey log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael A. Tornes

TITLE

Production Foreman

DATE

5-25-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1958'	
Kirtland	2124'	
Fruitland	2500'	
Pictured Cliffs	2754'	
Lewis	2867'	
Cliff House	4310'	
Menefee	4447'	
Point Lookout	5060'	
Mancos	5390'	
Gallup	6168'	
Greenhorn	6967'	
Graneros	7026'	
Dakota	7116'	