Form 9-331 C (May 1963)	SUBMIT IN TRIPLICA					Form appro- Budget Bure	ved. au No. 42-R1425.		
/(M=2/ 1000)	UNITED STATES (Other instructions reverse side)								
	DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOGICAL SURVEY						USA-SF-079161		
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICAT	TION FOR PERM	AIT TO DRILL, D	EEPEN, OR	<u>PLUG BA</u>	/CK_	N/A	LE OR TRIBE NAME		
1a. TYPE OF WORK							7. UFIT AGREEMENT NAME		
b. TYPE OF WELL	DRILL 🔯	DEEPEN [J PI	LUG BACK		N/A			
OIL	GAS WELL OTE		SINGLE ZONE	MULTIPLE	\Box	8. FARM OR LEASE N.	AME		
2. NAME OF OPERAT					Lindrith				
Ladd Pet	roleum Corpora	9. WELL NO.							
3. ADDRESS OF OPER	ATOR	29E							
830 Denve	r Club-Bldg. D		10. FIELD AND POOL, OR WILDCAT						
	LL (Report location clear	Basin Dakota							
At surface	520' FSL 1750	11. SEC., T., R., M., OR BLK.							
1520' FSL, 1750' FWL, Section 9R2- CWEIVED 1. BEC, T., R., M., OR BLK. At proposed prod. zone									
1000						Sec. 9-T26N-	R7W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							1 '		
Approxima	tely 30 miles :	SE Of Blanco Nes	NUMBALICOF LANGERS I	ESOURCE A	REA	Rio Arriba	New Mexico		
15. DISTANCE FROM LOCATION TO NE	CAREST		16. NO. OF ACRES I	N LEASE 1	17. NO. O. TO TH	F ACRES ASSIGNED			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1520' 2561.04 Gross						89 W/320			
TO NEAREST WELL, DRILLING, COMPLETED, ADDROVING + oly						KY OR CABLE TOOLS			
OR APPLIED FOR, C	ON THIS LEASE, FT.	Approx matery	7000 '		Rota	ary	·		
	w whether DF, RT, GR	HEDING OPERATIONS AU	THORIZED ARE			22. APPROX. DATE W	ORK WILL START®		
6111	'GR SU	BJECT TO COMPLIANCE	WITH ATTACHED		·	February 1	5, 1984		
All casing	g is new.	ENERAL OF FOUR EMENTS	AND CEMENTIN			ion is subject to add	ninistrative		
SIZE OF HOLE			DEPTH	appeal	appeal pursuanting 30 CFR 290.				
121"	8 5/8" 24# K-55 ST&C 3		'8C 300		80 sx (207 Ft3) Class "B" +				
							additives		
7 7/8"	4½" 10.5# K-55 7000' 250		50 sxs	xs (290 Ft ³) Class "B" +					
	Į.	I ST&C				s (230 Ft ³) C			
				+	575 s	exs (720 Ft ³)	65-35 Poz-mix		
		•		+	addit	tives.			
7 \ 0 :73									
1.) Urili	1 124" note and	set 8 5/8" cas	ing to 300'						
2.) Log t	SUP checks in d	aily drilling r	reports and	drill 7.7	7/8" h	nole to 7000'.	•		
3.) Run t	lest if warrant	ed, and run 4½" perforate and	casing if	productiv	/e.				
4.) Kuli i	iogs as needed,	perforate and	stimulate as	s needed.					
				~		Sa U E, y i,			
						FEB 091984	*** :***'		
					Off	L CON. DIN	<i>1</i> .		
						DIST. 3			
	ORINE BRODOGED BROCEAN	. If proposal is to doops	n on ning heat give	data on nessa	nt produ	etive some and necessary	ed new productive		
		: If proposal is to deeper ctionally, give pertinent o							
preventer program,	if any.								
24.	$)$ \mathcal{L}	1 m							
		نـــــ <u>-</u> - ١	Drilling	Fnaincar		1.26			

(This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse Side

MEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Phrin C-109 Supersedes C-128 Effective 1-1-65

All distances must be from the outer houndaries of the Section Well Ho. Ladd Petroleum Corporation Lindrith 29E Unit Letter Township County 26 North 7 West Rio Arriba Actual Foctage Location of Wells 1520' feet from the South 1750' feet from the West line and Ground Level Elev. Producing Formation 6111' Dakota Basin Dakota 1. Outline the acreage dedicated to the subject well by solared pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. References: 200'West 6103 Drilling Engineer 1190'FSL & Company Ladd Petroleum Corp. 1650'FWL 6110' 1-26-84 RECEIVED I hereby certify that the well location JAN 3 0 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA under my supervision, and that the same 1750 is true and correct to the best of my knowledge and belief. 1320 1680 1680 2310 3640 2000 1800