

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

JUN 13 1984

2. NAME OF OPERATOR

Ladd Petroleum Corp. OIL CON. DIV.

3. ADDRESS OF OPERATOR

DIST. 3

830 Denver Club Bldg. Denver, Colo. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1520' FSL, 1750' FWL (SW/4)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) monthly report of operations, April 1984

5. LEASE

USA-SF-079161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Lindrith

9. WELL NO.

29E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-T26N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6111' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A.) Spud 3-29-84. Drld. to 348'. Ran 8 jts 8 5/8" 24# K-55 ST&C csg. & set @ 348'. Cmtd to sfc w/354 Ft³(200 sxs) Class "B" + 2% CaCl₂ + 1#/sx flocele.

B.) NUBOPE & test. Drilled to 7000' T.D.

C.) Ran logs, DIL/Guard, CNL/FDC.

D.) Ran 174 jts 4 1/2" 10.5# J-55 ST&C csg. Set @ 6975'. Cem 1st stage @ 6975'. w/402 Ft³(325 sxs) 50/50 Poz + Class "B" w/2% gel + 1#/sx flocele. Cmtd. 2nd stage @ 4923' w/505 Ft³(300sxs) 65/35 Poz + Class "B" + 12% gel, + 1#/sx flocele. Cemtd 3th stage at 2609' w/840 Ft³ (400 sxs) 65/35 Poz + Class "B" + 12% gel, + 1#/sx flocele.

E. Rig released. 4-8-84

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Technician

DATE 5-30-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE ACCEPTED FOR RECORD

JUN 12 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Sm

NMOCC