

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  JUN 13 1984

2. NAME OF OPERATOR  
Ladd Petroleum Corp. OIL CON. DIV.

3. ADDRESS OF OPERATOR  
DIST. 3  
830 Denver Club Bldg. Denver, Colo. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1520' FSL, 1750' FWL (SW/4)

AT SURFACE:  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

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(other) monthly report of operations, April 1984

5. LEASE USA-SF-079161	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME Lindrith	
9. WELL NO. 29E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T26N-R7W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6111' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 06 1984

FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- A.) Spud 3-29-84. Drld. to 348'. Ran 8 jts 8 5/8" 24# K-55 ST&C csg. & set @ 348'. Cmtd to sfc w/354 Ft<sup>3</sup>(200 sxs) Class "B" + 2% CaCl<sub>2</sub> + 1#/sx flocele.
  - B.) NUBOPE & test. Drilled to 7000' T.D.
  - C.) Ran logs, DIL/Guard, CNL/FDC.
  - D.) Ran 174 jts 4 1/2" 10.5# J-55 ST&C csg. Set @ 6975'. Cem 1st stage @ 6975'. w/402 Ft<sup>3</sup>(325 sxs) 50/50 Poz + Class "B" w/2% gel + 1#/sx flocele. Cmtd. 2nd stage @ 4923' w/505 Ft<sup>3</sup>(300sxs) 65/35 Poz + Class "B" + 12% gel, + 1#/sx flocele. Cemtd 3th stage at 2609' w/840 Ft<sup>3</sup> (400 sxs) 65/35 Poz + Class "B" + 12% gel, + 1#/sx flocele.
  - E. Rig released. 4-8-84
- Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Technician DATE 5-30-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JUN 12 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV Smm

NMOCC