

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
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| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRODUCTION OFFICE      |     |

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
JUN 15 1984  
OIL CON. DIV.  
DIST. 3

I. Operator  
Ladd Petroleum Corporation

Address  
830 Denver Club Bldg., Denver, CO 80202

Reason(s) for filing (Check proper box)

|  |   |                                     |
|--|---|-------------------------------------|
| <input checked="" type="checkbox"/> New Well | Change in Transporter of:               |                                     |
| <input type="checkbox"/> Recompletion        | <input type="checkbox"/> Oil            | <input type="checkbox"/> Dry Gas    |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Condensate |

Other (Please explain)

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

|  |                 |  |  |                             |
|--|-----------------|--|--|-----------------------------|
| Lease Name<br>Lindrith   | Well No.<br>29E | Pool Name, including Formation<br>Basin Dakota | Kind of Lease<br>State, Federal or Fee Federal | Lease No.<br>USA -SF 079161 |
| Location   |                 |  |  |                             |
| Unit Letter <u>K</u> : <u>1520</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>West</u> |                 |  |  |                             |
| Line of Section <u>9</u> Township <u>26N</u> Range <u>7W</u> , NMPM, Rio Arriba County                       |                 |  |  |                             |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Inland Inc.  | P. O. Box 1528 Farmington, NM 87499                                      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Co.  | P. O. Box 990 Farmington, NM 87499                                       |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|  | K 9 26N 7W NO  |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Michael A. Torneo  
(Signature)  
Production Foreman  
(Title)  
(Date)

OIL CONSERVATION DIVISION  
APPROVED JUN 16 1984, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

|  |   |                          |               |          |                       |                            |           |             |              |
|--|---|--------------------------|---------------|----------|-----------------------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)             |   | Oil Well                 | Gas Well<br>X | New Well | Workover              | Deepen                     | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded<br>3-29-84                        | Date Compl. Ready to Prod.<br>5-3-84        | Total Depth<br>7000'     |               |          | P.B.T.D.<br>6876'     |                            |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>6124 RKB | Name of Producing Formation<br>Basin Dakota | Top Oil/Gas Pay<br>6537' |               |          | Tubing Depth<br>6652' |                            |           |             |              |
| Perforations<br>6591-6693; 25 holes            |   |                          |               |          |                       | Depth Casing Shoe<br>6975' |           |             |              |
| <b>TUBING, CASING, AND CEMENTING RECORD</b>    |   |                          |               |          |                       |                            |           |             |              |
| HOLE SIZE                                      | CASING & TUBING SIZE                        |                          | DEPTH SET     |          | SACKS CEMENT          |                            |           |             |              |
| 12 1/4"  | 8 5/8"                                      |                          | 348' RKB      |          | 354 cf                |                            |           |             |              |
| 7 7/8"   | 4 1/2"                                      |                          | 6975' RKB     |          | 1747 cf in 3 stgs     |                            |           |             |              |
|  | 1 1/2"                                      |                          | 6652' RKB     |          |                       |                            |           |             |              |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

#### GAS WELL

|   |                                   |                                   |                       |
|---|-----------------------------------|-----------------------------------|-----------------------|
| Actual Prod. Test - MCF/D<br>1231                       | Length of Test<br>3 hrs           | Bbls. Condensate/MCF              | Gravity of Condensate |
| Testing Method (press. back pr.)<br>5/8" positive choke | Tubing Pressure (Shut-in)<br>1685 | Casing Pressure (Shut-in)<br>2230 | Choke Size<br>5/8"    |