

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Ladd Petroleum Corporation

3. ADDRESS OF OPERATOR

830 Denver Club Bldg., Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any survey requirements)

At surface 1520' FSL, 1750' FWL, Sec. 9-T26N-R7W

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

OIL CON. DIV.

JUN 13 1984

DIST. 3

15. DATE SPUDDED 3-29-84 16. DATE T.D. REACHED 4-7-84 17. DATE COMPL. (Ready to prod.) 5-3-84 18. ELEVATION (DF, RKB, RT, GE, ETC.)* 6124 RKB 19. ELEV. CASINGHEAD 6111 GR

20. TOTAL DEPTH, MD & TVD 7000' 21. PLUG BACK T.D., MD & TVD 6876' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6591 - 6693 Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard Log, Compensated Density, Neutron, GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	348'	12 1/4	354 cf Class B + 2% CaCl ₂	— — — —
4 1/2"	10.5#	6975'	7 7/8	1st stg @ 6975' 402 cf 50/50 poz	— —
+ 2% gel & Class B; 2nd stg @ 4923' 505 cf 65/35 poz + 12% gel & Class B					
3rd stg @ 2609' 840 cf 65/35 poz + 12% gel & Class B					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1 1/2	6652'	None

31. PERFORATION RECORD (Interval, size and number)

6591-97, 7 holes; 6617-21, 5 holes
6632-39, 8 holes; 6689-93, 5 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6591-6693	110,000# 20/40 sand; 70,000 gal 30# crosslinked gel; 250gal 7 1/2% HCl; 9800# KCl; 4 gal HAI-50; 75 gal losurf; 21 gal Cl 11; 20# Breaker; 1000 gal 15%

33.* PRODUCTION Fe Acid

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
***5-3-84		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-17-84	3	5/8" pos	→		1231		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	730	→		1357			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

TEST WITNESSED BY

Tornes

35. LIST OF ATTACHMENTS

***1st hydrocarbons to wellbore, not first delivered yet; C-104; C-122; Temp. survey log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael A. Tornes TITLE Production Foreman

DATE 5-25-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota	1377' 1552' 1957' 2200' 2260' 3744' 3866' 4472' 4807' 5579' 6401' 6459' 6537'	