District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088



SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

1

Operator:	Questar Energy	Company	Telephone: (505) 326-9195
Address:	P.O. Box 2330	Farmington, NM 874	199
Facility Or:Well Name	Lindrith #29E		
Location: Unit or Qtr/Q	tr Sec <u>K</u> Sec	9 t 26N r 7W	County Rio Arriba
Pit Type: Separator	X Dehydrat	orOther	
Land Type: BLM	X State	, Fee, Other_	
Pit Location: (Attach diagram)	_		
	Footage from reference:	120 ft	
	Direction from reference:		North f South X
Depth to Ground Water (vertical distance from contaminants to season highwater elevation of ground water)		X Less than 5 50 ft to 99 ft Greater than	feet (10 points)
Wellhead Protection Ar (less than 200 feet from domestic water source, 1000 feet from all other	n a private or: less than	X	Yes (20 points) No (0 points)0
Distance to Surface Wa (Horizontal distance to lakes, ponds, rivers, str- irrigation canals and dis	perennial eams, creeks,	Less than 2 200 feet to X Greater that	F
P:\pits\PrrC@.WK3		RANKING S	CORE (TOTAL POINTS): 0

Date Remediation Starte	xd:	1/30/98	Da	te Completed:	1/30/98	
	Excavat	ion		Approx	. cubic yards	0
	Landfar	med		Insitu B	ioremediation	
	Other _					
Remediation Method:	. 0	nsite	Off	site		
(Check all appropriate	0					
sections)						
eneral Description of Reme	dial Astion :	On 1/30/05	R the nit w	as samnled a	et a denth of 3 f	eet where
bedrock was enco	_					
depth of 3 feet uti	lizing U.S.	E.P.A. proto	col and ser	nt to On Site	Technologies,	Ltd. for
GRO/DRO analys	sis. Result	s provided co	oncentratio	ns below NN	MOCD guidelin	ies.
				····		·
			······································	·		
Ground Water Encounte	red:	No. X		Yes	Denth	
nal Pit: sure Sampling: multiple samples, ch sample results	Sample locatio	n <u>Cen</u>	iter Bottom	<u></u>		
d diagram of sample	Sample depth	3 fee	t (Bedrock))		
ations and depths)	Sample date	1/30/	/98	·	Sample time	10:30
:	Sample Results					
	Ben	zene(ppm)				
	Tota	I BTEX (PPM)		•		
		d Headspace (ppm	48	_		
				., <u>, , , , , , , , , , , , , , , , , , </u>		
	ТРН	18.2	<u>4</u>			
Ground Water Sample:	Yes	No	<u>X</u>	(if yes, attach	sample results)	
HEREBY CERTIFY THAT F MY KNOWLEDGE ANI		MATION ABOVI	E IS TRUE AN	D COMPLETED	TO THE BEST	
ATE	-00	P1	RINTED NAM	Ε	Phil Emig	
GNATURE DA	ferm.	an	d TITLE	S	enior Operator	

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Form 3160-5 *(December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

SUNDRY	NOTICES	AND	REPORTS	ON WELLS

 Lease Designation and Serial No. SF-079161

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name

				7. If Unit or CA, Agmt. Design.:
·	SUBMIT IN TRIP	LICATE		
l. Type of Well:	oil well gas	well X	other	8. Well Name and No.:
2. Name of Operator:	Questar Energ	y Company		Lindrith # 29E
Address of Operator:	P.O. Box 2330	Farmington	n, NM 87499	9. API Well No.:
Location of Well: (Fo	ootage, Sec., T., R., M., or Survey	Description)		30-039-23381
Unit K	Sec. 9	T 26 N	R 7 W	10. Field & Pool/Exploratory Area: Basin Dakota
				11. County or Parish, State: Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO	N	
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other: Pit Closure		
	(Note: Report results of multiple completion on Well		
	Completion or Recompletion	n Report and Log form.)	

The pit associated with the subject well has been closed and replaced with a fiberglass tank. Details of the closure are attached.

14. I hereby certify that the foregoing is true and correct.			
Signed: Shallsmy	Phil Emig	Title: Senior Operator	Date: 1-4-00
(This space for Federal or State office use)			
Approved byConditions of approval, if any:	Title	Date	

^{13.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

	Overview of Location and Sampling:	: Build
Location: Lindrith No. 29 E	750.	
Quad : K Section : 9		
Range: 7W Township: 26N		Gradient
Pit: Separator Reference: 120' S80E of wellhead initial Size: 12×12×2' deep Final Size: 12×12×3' deep Yds. Excavated 5 cy Nearest Water 3 curce: Nearest Water 3 curce: NAMOCD Ranking Score: NAMOCD Ranking Score: TPH Closure Standard: Shallow pit bedrock at 3', no HC staining or odor	Wellhead	Separator Separator A 1 5 3 3 4 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Pit Profile: North to South:	Pit Profile : East to West :	
North South	East 5	West 4

Cimarron Oilfield Services

Page 1 of 1

Environmental Specialist: BS

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:

Frank McDonald

Date:

3-Feb-98

Company: Cimmaron Oilfield Service

COC No.:

6838

Address: P.O. Box 3235 Sample No.:

17447

City, State: Farmington, NM 87401

Job No.:

2-1000

Project Name:

Questar Energy - Lindrith #29E

Project Location:

Separator Pit Bottom @ 3' BS

Date:

30-Jan-98 Time:

10:30

Sampled by: Analyzed by:

DC

GRO Date:

2-Feb-98

Sample Matrix:

Soil

DRO Date:

2-Feb-98

Laboratory Analysis

Parameter	Results as Received	Unit of Measure	Limit of Quantitation	Unit of Measure
Gasoline Range Organics (C5 - C9)	2.2	mg/kg	0.5	mg/kg
Diesel Range Organics (C10 - C28)	16	mg/kg	5	mg/kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

GRO QC No.: 0554-STD DRO QC No.: 0555-STD

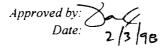
Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Gasoline Range (C5 - C9)	ND	ppb	1,801	1,685	6.7	15%
Diesel Range (C10 - C28)	ND	ppm	200	195	2.4	15%

Matrix Spike

matrix opi			·		
	1- Percent	2 - Percent			RPD
Parameter	Recovered	Recovered	Limit	RPD	Limit
Gasoline Range (C5-C9)	62	57	(70-130)	8	20%
Diesel Range (C10-C28)	95	95	(75-125)	0	20%

Method: SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography



P.O. BOX 2606 • FARMINGTON, NM 87499

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CHAIN OF CUSTODY RECORD

Date:

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657 W. Maple • P. O. Box 2606 • Farmington NM 87499 LAB: (505) 325-5667 • FAX: (505) 325-6256 ON SITE TECHNOLOGIES, LTD.

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urchas	Jurchase Order No.:		O.	i_		4d~		
	Name (Starter (1991) Ph. Em	8	TA T. 2	Сотрап	imarran			
ICE	Company () de 25 fz 1	Dept.	Oq	Mailing Address	88 22 200 SS	F.O. 150x	3235	
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H	City, State, Zip			Telephone No.	327-47	7 67	Telefax No.	
Samplin	Sampling Location:				AN	ANALYSIS REQUESTED	ESTED	
7	Lindith 298		er of					
Sampler:	n 0 < 1 1 1		Mumb Contai	(2)				
	1	SAMPLE	L	/do/	\ \ \	\	LABID	
	SAMPLE IDENTIFICATION DATE	TIME MATRIX	PRES.					
5,0	1-30-	1-3048 1030 Suil	,00	7				
1	742	1-3056 1102 50.1	dout	7				
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					-			
Relingu	Relinquished by: Rell Auto-177	Date/Time 1-3048 /	1450 Re	Received by:	Ž		Date/Time//20/19/14	20
Relina	Relinquished by:	Date/Time	Re	Received by:			Date/Time	
Relingu	Relinouished by:	Date/Time	Re	Received by:			Date/Time	
Method	Method of Shipment:		Rush	sh	24-48 Hours	10 Working Days	Special Instructions:	
Author	Authorized by Bill Miss	Date 1-30-5	8					
	(Client Signature Must Accompany Request)	•						
	Distribution	Distribution: White - On Site Yellow - LAB	1	Pink – Sampler Gold	Goldenrod - Client			