SUBMIT IN TRIPLICAT

(Other instructions on reverse side)

E•	Form approved, Budget Bureau No. 42-R1425
20	C-039-2338Q
5. L	ABE DESIGNATION AND SERIAL NO.

UNITED STATES									
DEPARTMENT	OF	THE	INTERIOR						

	DEI AITTIMEN					
		GICAL SURVE				U.S.A. – SF 079161
APPLICATION	FOR PERMIT	O DRILL, E	DEEPE	N, OR PLUG B	ACK_	
1a. TYPE OF WORK		_	_		_	7. UNIT AGREEMENT NAME
	LL 🖾	DEEPEN [J	PLUG BAC	K LJ	N/A
D. TYPE OF WELL	.s [₹]			NGLE WULTIPL	• 🗆	S. FARM OR LEASE NAME
OIL GAS WELL OTHER ZONE ZONE ZONE						Lindrith
Ladd Pet	roleum Corporat	cion			· · · · · · · · · · · · · · · · · · ·	9. WELL NO.
3. ADDRESS OF OPERATOR	·	19E 10. FIELD AND POOL, OR WILDCAT				
830 Denv	er Club Bldg. I	Denver, Colo	rado	80202 C.F 1	WF	in.
						Basin Dakota 11. BEC., T., R., M., OR BLE.
1650' FSL, 1190' FEL, Sec. 9-T26N-R7W JAN 3 0 1984						AND SURVEY OR AREA
At proposed prod. zon	camo			SUREAU Or	Če	SERT 9-T26N-R7W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POS	r offici	FARMINGTON RESC	DURCE 4	12. COUNTY OR PARISH 13. STATE
	ately 30 miles		co, N	ew Mexico	•	Rio Arriba New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	T	11001	16. NO. OF ACRES IN LEASE			OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE I (Also to nearest drig	r unit line. If any)	1190'	2561.04 gross		20. ROTARY OR CABLE TOOLS	
18. DISTANCE PROM PROP TO NEAREST WELL, D	OSED LOCATION BILLING, COMPLETED PP	roximately		OPOSED DEPTH		
OR APPLIED FOR, ON TH	ether DF, RT, GR, etc.)	500'	i DNS A	7000 "		Rotary 22. APPROX. DATE WORK WILL START*
	(SUBJECT TO COM	PLIANC	E WITH ATTACHED		Feb. 15, 1984
6078' GR	{			SCEMENTING PROGRA	M This	action is subject to administrative
	ng is new.	WEIGHT PERF		SETTING DEPTH		pursuantito 20c OFR 290.
SIZE OF HOLE	BIZE OF CASING			300'		xs(207 Ft3) Class "B" +_
121"	8 5/8"	24#K-55_S	ac	300	_100_3	additive
7 7/8"	41 "	10.5# K-5	ST&	C 7000'	250 s	xs(290 Ft ³) Class "B" +
, ,,,	'2			,	200 s	xs (230 Ft ³) Class "B" Neat
						sxs(720 (Ft ³) 65-35 Poz mi
					+gaqu	litives
1 \ Dwa	ill 12 <u>1</u> " hole am	nd co+ 0 5/9	מוו כם	sing to 300'	€ &. 2 15	
1.) Dri 2.) Log	IRAP chacks in	daily dril	lina	reports and dri	11 7 7	/8" hole to 7000'.
3.) Run	test if warra	nted, and r	ın 4½	" casing if pro	ductiv	e.
4.) Rur	logs as needed	d, pérforate	e and	stimulate as n	eeded.	ကြောင်းသည်။ ကြောက်မျှော်သို့သော ကြို့သည် ကြောကျော်သည်။
·	-					[[경향] [[설리 시 및 시설
					171	
						FEB 0 9 1984
				•		
						OIL CON. DIV.
					٠.	DIST. 3
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dee	pen or	plug back, give data on pr	resent pro	ductive zone and proposed new productive
zone. If proposal is to preventer program, if an		ally, give pertinen	t data	on subsuitace locations at		ed and true vertical depths. Give blowout
24.						- · ·
BIGNED	1/2	TI	TLE	rilling Enginee	r	bateJan. 25, 1984
	Casta affica was					APPROVED
(This space for Fed	eral or State office use)				Į.	
PERMIT NO APPROVAL DATE			APPROVAL DATE		AS AMENDED	
						T DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:						DEB 07 1964
	•				-	The Till !!
4					1	AREA MANAGER
*See Instructions On Reverse Side					FARMINGTON RESOURCE AREA	

CCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Thin C-102 Supervedes C-121 Effective 1-1-65

All distances must be from the outer boundaries of the faction Querator Well Ho. Ladd Petroleum Corporation Lindrith 19E Hange 7 West Unit Letter Section 26 North Rio Arriba Actual Footage Location of Well: 1650' feet from the South 1190 feet from the East line and Ground Level Elev. Producing Formation Dedicated Acreages 6078' Dakota Basin Dakota 160 XCL/ACTUS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. References Position 200 East 6079 200'so. Ladd Petroleum Corporation Ja. 26, 1984 I hereby certify that the well location shown on this plat was platted from field under my supervision, and that the same knowledge and belief.