## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

PO. 00 (99180 SEE	e to to		
DISTRIBUTION			
SANTA FE		Г	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	BAD		
OPERATOR			
PRORATION OF	KE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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SEP 05 19-84

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiprompleted wells.

Form C-104 Revised 10-01-78

TRANSPORTER OIL GAS REQUEST FOR	R ALLOWABLE SEP 05 1984
PROPATION OFFICE	PORT OIL AND NATURAL GAS
I.	OIL COST 3
El Paso Natural Gas Company	PORT OIL AND NATURAL GAS  OIL CON.  DIST. 3
PO Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dr	y Gas
Change in Ownership Casinghead Gas Co	ondensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, including Fo	
	k Gallup Ext   State, Federal or Fee SF 078875
K 1650 South	1850 West
Unit Letter : 1000 Feet From The Lin	e andFeet From The
Line of Section 29 Township 25N Range	6W NMPM, Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	CAS
Name of Authorized Transporter of Cil  or Condensate	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 4990, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas 🔀 💮 or Dry Gas 🗍	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, Unit Sec. Twp. Rgs. K 29 25N 6W	is gas actually connected? When
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	· · · · · · · · · · · · · · · · · · ·
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
VI. CENTRICITE OF COMPETITOE	SEP 0 5 1984
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED JLI UP 130 1
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Srank J. Sauce
, -	BY Stanks . Save
	TITLE SUPERVISOR DISTRICT 第 3
	This form is to be filed in compliance with RULE 1104.
I eggs Dradfield	If this is a request for allowable for a newly drilled or deeper
Driffing Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
September 4, 1984	All sections of this form must be filled out completely for allcable on new and recompleted wells.

n . m	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Rest	
Designate Type of Comple	tion — (X)			1	1	1	1		
Date Spudded	Date Compl. Ready to F	Prod.	Total Depti	h	.1	P.B.T.D.	<del></del>	<del></del>	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TUBING,	CASING, AN	D CEMENTI	NG RECOR	<u> </u>	_]	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	,	CASING & TUBING SIZE		DEPTH SE		SACKS CEMENT			
		···	<del> </del>			<del></del>	<del></del>		
						1			
7. TEST DATA AND REQUES	T FOR ALLOWABLE	Test must be a able for this d	fer recovery	of total volum full 24 hours	ne of load oil	and must be e	qual to or exce	red top allo	
OIL WELL	T FOR ALLOWABLE (	Test must be a able for this d	pth or be for	of total volun full 24 hours; Method (Flow,			qual to or exc	eed top allo	
OIL WELL Date First New Oil Run To Tanks		Test must be a able for this d	pth or be for	Juli 24 hours,			qual to or exce	sed top allo	
OIL WELL Date First New Oil Run To Tanks Length of Teet	Date of Test	Test must be a able for this d	Producing	Method (Flow,		ift, etc.)	qual to or exce	ed top allo	
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Test must be a able for this d	Producing )  Casing Pre	Method (Flow,		ift, etc.) Choke Size	qual to or exce	ed top allo	
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Test Tubing Pressure	Test muss be a able for this d	Producing )  Casing Pre	Method (Flow,		ift, etc.) Choke Size	qual to or exce	ed top allo	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls.	Test must be a able for this d	Producing )  Casing Pre  Water-Bbis	Method (Flow,	pump, gas i	ift, etc.) Choke Size		eed top allow	