Budget Bureau No. 42-R1425.

UNITED STATES

30-8	39-23387
5. LEASE	DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						SF 078875		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK								
DRILL 🛚	DEEPEN [PI	LUG BAC	ж □	7. UNIT AGREEMENT N.	AME .	
b. TYPE OF WELL				N F F F F F F F F F F F F F F F F F F F		Canyon Largo		
OIL GAB WELL X OTHER		BING ZONI		MULTIPI ZONE	·• 📙	8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR						Canyon Largo	Unit	
El Paso Natural Gas Company	7					9. WELL NO.		
3. ADDRESS OF OPERATOR						344		
Box 4289, Farmington, New Mexico 87499						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly At surface 1808'S 1850'W	and in accordance with	any Sta	te requiren	Pente)		Devils Fork (Gallup Ext.	
1808'S, 1850'W	RI		EIV			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone		FEB 61984					Sec. 30, T-25-N, R-6-W	
		FFR	0 130	14		N.M.P.M.	-	
14. DISTANCE IN MILES AND DIRECTION FROM 1	EAREST TOWN OR POST	OFFICE.	AND MAI	NAGEMEN		12. COUNTY OR PARISH	13. STATE	
10 Miles North of Lybrook,		NGTON	RESOUR	RCE AREA		Rio Arriba	New Mexico	
15. DISTANCE FROM PROPOSED" LOCATION TO NEAREST						OF ACRES ASSIGNED HIS WELL	•	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			Unit			321.04 (60.5		
18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH 20.			BY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	300'	6510'				Rotary	-	
21. ELEVATIONS (Show whether DF, RT, GR, etc.		ATIONS A	EU THORIZE	ED ARE	·	22. APPROX. DATE WOL	K WILL START	
40021 CI	SUBJECT TO CO	MPLIANC	E WITH A	TTACHED	This	action is out:		
_6882	PROFOSTIDA CREAT	URENEN	EMENTIN	G PROGRA	м арреа	action is subject to act of pursuant to 30 CFR	ninistrative	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEPTH		QUANTITY OF CEMENT			
12 1/4" 8 5/8"	24.0#	-		165 cı	u. ft. circulated to Surface			
7 7/8" 4 1/2"	10.5 &	11.6#	6510'		1213 cu. ft. to cover Ojo Alamo			

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventor equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

FEB 2 9 1984

OIL CON. DIV. DIST. 3

The W/2 of Section 30 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.				
24. Suices	TITLE Drilling Clerk	DATE February 3, 1984		
(This space for Federal or State office use)		APPROVED AS AMENDED		
APPROVED BY	APPROVAL DATE			
CONDITIONS OF APPROVAL, II ANY:		FEB 2 7 1984		
oh s	*See Instructions On Reverse Side	FARMINGTON RESOURCE AREA		
	NMOCC			

ENTERNA A

9904MM 1, 75 1444 251450 10 1

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SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Operator Canyon Largo Unit(SF 078875) 344 El Paso Natural Gas Company Range County Unit Letter Section 6-W 25-N Rio Arriba K Actual Footage Location of Well: 1850 fcot from the West 1808 South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Devils Fork Gallup Ext. 321:04/60,57 Acres 6882 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the Drilling Clerk Position El Paso Natural Gas Company February 3, 1984 SEC 30 I hereby certify that the well location **07887**5 shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same 1850' is true and correct to the best of my knowledge and belief. 6 1984 808 Date Surveyed BUREAU OF LAND MANAGEMENT January 25, 1984 FARMINGTON RESOURCE AREA Registered Professional Engineer

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1370 1650

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