	FILE	{ÆEQUES	T FOR ALLOWABLE	roim C-104 Supersedes Old C-104
	U.S.G.S.	AUTHORIZATION TO TH	AND PANERORI OU TANK	Ellective 1-1-65
	LAND OFFICE	AOTHORIZATION TO T	RANSPORT OIL AND NATURAL (GAS
	TRANSPORTER GAS	_		
	OPERATOR OAS			
L.	PRORATION OFFICE			
,	Operator			
	Merrion Oil & Gas Corp	oration		
	P. O. Box 1017, Farmin	gton, New Mexico 87499		
	Rosson(s) for liling (Check proper b	01)	Other (Please explain)	
	New Well Recompletion	Change in Transporter of		!
	Change in Ownership	OII DIY		tor and Transporter
	Operator If change of oxemitation give name and address of previous owner	El Paso Natural Gas Com	pany, P. O. Box 4289, Farm	ington, New Mexico
1.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Leas	• Federal L.
	Canyon Largo Unit	344 Devils Fork	Gallup Ext. Siole, Federa	
	Location			J
Į	Unit Letter K	1808 Feet From The South	Ine and 1850 Feet From	rh• West
,	Line of Section 30 T	ownship 25N Range	GW , NMPM,	Rio Arriba
1. [DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
	Neme of Authorized Transporter of C Conoco, Inc. Surface Transporter of C		Address (Give address to which approx	
ł	Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	555 17th Street, 9th Floo	
	El Paso Natural Gas Cor		P. O. Box 4289, Farmingto	
Ł	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. K 30 25N 6W	is gas actually connected? Who	rn
1 V. (f this production is commingled w	ith that from any other lease or pool,		
ı	Designate Type of Complete		New Well Warkover Deepen	Plug Back Same Res'y. Dill
t	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ŀ	Clavations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gus Pay	Tubing Depth
-	Ferlarations		<u> </u>	Depth Cosing Shoe
-	TAIRNIA BATMA			
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
+	71000 0740	CASING E TUBING SIZE	DEPTH BET	SACKS CEMENT
Ŀ				
-				
L	EST DATA AND REQUEST F	OP ALLOWARIE (T.		i
C	II. WELL	able for this di	epth or be for full 2 pure of load ail a producing Methodology	ind must be equal to or exceed to
'	Date First New Oil Run To Tanks	Date of Test	Producing Metho Doube Dep. Last if	V-6
h	ength of Test	Tubing Pressure	Casing Pressure NOV 02 19	b@hoke Size
				L., .
1	Actual Prod. During Tool	Oil-Bhis.	Water-Bbie. OIL CON.	DIVHCF
!	•		DIST. 3	<u></u>
	AS WELL		· 	
1'	letual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
 -	esting Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Presews (Shut-in)	Chala Sta
			Curing Prosess (SEGC-11)	Choke Size
. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION NOV 02 1984	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	, 19
		with and that the information given best of my knowledge and belief.	BY Drank Java	
				0
	10-10		TITLE SYPERVISOR DISTR	
Attus / I when I			This form is to be filed in co	
	(Signa	· ·	If this is a request for allows well, this form must be accompan	ied by a tabulation of the de
	Steve S. Dunn, Cperatio		tests taken on the wall in eccord All sections of this from musi	
11/1/84			able on new end recompleted wel	_ · · · · · · · · · · · · · · · · · · ·