

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Merrion Oil & Gas Corporation 3. Address of Operator P. O. Box 1017, Farmington, New Mexico 87499 4. Location of Well UNIT LETTER F 1620 FEET FROM THE North LINE AND 1750 FEET FROM West LINE, SECTION 32 TOWNSHIP 25N RANGE 6W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6785' GL	7. Unit Agreement Name 8. Farm or Lease Name Canyon Largo Unit 9. Well No. 335 10. Field and Pool, or Wildcat Devils Fork Gallup 12. County Rio Arriba
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3/9/84, 6400' KB.

Set 4.5, 10.5 #/ft. J-55 casing @ 6398' KB with 225 sx (274.5 cu. ft.) Class H cement.

700 sx (1442 cu. ft.) Class B cement 28th 2% D-79, 100 sx (122 cu. ft.) Class H cement with 2% gel.

Temperature survey found top of cement @ 1800' KB.

RECEIVED
MAR 19 1984
OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez Operations Manager DATE 3/15/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE MAR 19 1984

CONDITIONS OF APPROVAL, IF ANY: