

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004--0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla F

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Basin DAK-Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T26N-R4W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON 'WELLS'
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

790' FNL; 1850' GR

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

7058' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

Spud, drilled, and cased

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 14" hole 1:30 AM 6/22/84.
2. Drilled 14" hole to 475' RKB.
3. Set 10-3/4" 32.7# H-40 ST & C casing @ 467'.
4. Cemented 10-3/4" with 572 cu.ft. C1 B cement. Cement circulated to surface. WOC.
5. Pressure tested casing to 1500 PSI. Held ok.
6. Drilled 9-7/8" hole to 6122' and 7-7/8" hole to 8177' 7/12/84.
7. Ran Induction, FDC/CNL logs.
8. Ran 5-1/2", 15.5# & 17.0#, K-55 casing to 8177' with stage tools at 3924' and 6240'. Cemented 1st stage with 956 cu.ft. 50-50 POZ w/2% gel, 0.6% Halad 9, 10#salt/sx. Cemented 2nd stage w/1523 cu.ft. 50-50 POZ w/2% gel, 6-1/4#/sk gilsonite. Tail in with 118 cu.ft. C1 B w/2% CaCl. Bump plug at 8:30 PM 7/14/84. Cement circulated to surface.

18. I hereby certify that foregoing is true and correct

SIGNED

M. R. Herrington

TITLE Petroleum Engineer

DATE 7/24/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 06 1984

NMCCG

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY Smm