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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-104
Revised 10-27-78
Format 10-27-83
Page 1
NOV 22 1985
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

UNION TEXAS PETROLEUM CORPORATION

375 US HWY 64, FARMINGTON, N.M. 87401

Reason(s) for filing (Check proper box)

☐ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Gas
☐ Condensate

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease Federal State, Federal or Free	Lease No.
Jicarilla F	8	Blanco Mesaverde	Contract	107

Section
Unit Letter B : 790 Feet From The North Line and 1850 Feet From The East
Line of Section 33 Township 26N Range 4W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc.	P.O. Box 1429, Bloomfield, N.M. 87413

Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Co of New Mexico	P.O. Box 26400, Albuquerque, N.M. 87125

Well produces oil or liquid, or location of tanks.	Unit	Sec.	Twp.	Res.	Is gas actually connected?	When
	B	33	26	4	No	12-1-85

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

L.R. La Follette
Regulatory Technician

(Title)

11-20-85

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 22 1985

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Return	Drill R
Date Spudded 6-22-84	Date Compl. Ready to Prod. 8-6-85	X							
Elevations (DF, RKB, RT, GR, etc.); 7058' Gr., 7070' KB	Name of Producing Formation Mesaverde	Total Depth 8177' KB	Top Oil/Gas Pay 5311'		P.S.T.D. 8123' KB	Tubing Depth 7415'			
Particulates 5866-5311' Mesaverde,							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14"	10-3/4"	467	485 (572 cuft)
9-7/8" to 6122	5-1/2"		
7-7/8" 6122-8177	5-1/2"	8177	2720 (4410 cuft)
			Stage tool at 6240. 3924

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

24-Firm New Oil And To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Cases Size
Gravel Prod. During Test	Oil-Sales	Water-Sales	Gas-MCF

S WELL			
2132 /24 hrs	Length of Test 3 hrs	Sales Compressor/MCF N7A	Gravity of Compressor N7A
Back Pressure	Tubing Pressure (Shut-In) 672	Casing Pressure (Shut-In) 1160	Cases Size 3/4"