

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-3135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. JT 155
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1940' FSL 725' FWL Sec. 30, T26N-R5W	8. Well Name and No. Jicarilla Cont. 155 35
	9. API Well No. 30 039 23395
	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
(2/28/90)

- Set cement retainer at 2230'.
- Pumped 100 sx class b Neat cmt. below retainer @ 1.5 BPM, 2000 Psi.
- Spot 50' of class B Neat cmt. on top of retainer.
- Pumped 40 sx of class B Neat cmt. from 2180' up to 1635', pull tbq. up to 1635'.
- Pressure test to 1000#, for 5 min. Held.
- Pumped 40 sx class B Neat cmt. from 1635' up to 1086', pull tbq. up to 1086'.
- Pumped 40 sx class B Neat cmt. from 1086' up to 532', pull tbq. up to 532'.
- Pumped 60 sx class B Neat cmt. from 532' up to surface.
- Cut off Braden Head, weld on dry hole marker.
- Amoco is in the process of reclaiming location for the above subject well.

JUL 25 1990

OIL CON. DIV.  
DIST. 3

Approved as to planning of the  
Liability under the Act is established  
signature required for all operations

APPROVED

14. I hereby certify that the foregoing is true and correct

Signed J. Hampton/CUB

Title Sr. Staff Admin. Supt.

Date 7/9/90

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title NMCO

APPROVED  
AREA MANAGER  
FARMINGTON RESOURCE AREA