

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. NAME OF OPERATOR

Union Texas Petroleum Corporation

2. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

790' FNL and 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6646 GR FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "H"

9. WELL NO.

7-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota-Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T26N, R4W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We desire to change the approved drilling program for this well as described below. Drill 9-7/8" hole out from under surface to 5800' Reduce hole size to 7-7/8" and drill to T.D. of approx. 7700' using mud as the circulating medium. Log the hole as follows: Induction-GR logs from T.D. to the surface casing. Neutron Density logs from T.D. to approx. 3000' Run pipe (new 5-1/2", 15.50#, K55) from surface to T.D. with stage tools at approx. 5750' and 3470' Cmt as follows: 1st stage-preflush with 20BBLs gelled water followed by approx. 535 cu.ft. of 50-50 POZ with 2% gel, 0.6% FLA and 4050# of salt to circulate to the first D.V. tool. 2nd stage: preflush with 20BBLs of zone lock preceeding approx. 1255 cu.ft. of 50-50 POZ with 4% gel and approx. 4531# of Gilsonite tailed in by approx. 118 cu.ft. of CL "B" w/2% CaCl₂ to circulate to the stage tool. 3rd stage: Preflush with 20BBLs of flocheck followed by approx. 1792 cu.ft. of 65/35 with 12% Gel and approx. 4087# of Gilsonite tailed in by approx. 118 cu.ft. of CL "B" w/2% CaCl₂ to circulate to the surface W.O.C. Drill out the D.V. tools. Test the casing. Perf. and frac. the Dakota zone. Clean it up and test. Set a bridge plug above the Dakota zone. Perf. and frac. and cleanup and test the Mesaverde zone. Remove the bridge plug. Run 2-3/8" J55 tbg. to the Dakota zone. Nipple down the wellhead in the commingled well. Test the well and connect to a gathering system. A new revised production equipment layout sheet is attached.

Approved subject to commingling approval from NMMD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rudy D. Motto

TITLE Area Operations Manager

DATE May 1, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 07 1984

John S. McKee
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Jicarilla "H" 7-E

EXHIBIT C

