

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 155
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1060' FNL X 870' FEL	8. FARM OR LEASE NAME Jicarilla Contract 155
14. PERMIT NO.	9. WELL NO. 34
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6639' GR	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA NE/NE Sec. 30, T26N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Spud & Set Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 7/18/84 at 1545 hrs. Drilled to 334'. Set 8-5/8", 24#, K-55 casing at 334' and cemented with 420 cu. ft. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 1500 psi. Drilled a 7-7/8" hole to a TD of 5457' on 7/26/84. Set 4-1/2", 10.5#, J-55 casing at 5457'. Stage 1: cemented with 462 cu. ft. Class B 50:50 poz, 6% gel, .8% FLA and tailed in with 118 cu. ft. Class B Neat. Stage 2: cemented with 1,182 cu. ft. Class B 65:35 poz, 6% gel, .8% FLA and tailed in with 118 cu. ft. Class B Neat. Circulated to surface after both stages. Set DV tool at 4045' and released the rig on 7/26/84.

RECEIVED
AUG 10 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 7/30/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE AUG 08 1984
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY gmm