

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 155	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1060' FNL X 870' FEL		8. FARM OR LEASE NAME Jicarilla Contract 155	
14. PERMIT NO.		9. WELL NO. #34	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6639' GR		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Sec. 30, T26N, R5W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PCLL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) Completion

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 8/8/84. Total depth of the well is 5457' and plugback depth is 5412'. Pressure tested the production casing to 3500 psi. Perforated the following intervals: 5354' - 5342', 5332' - 5328', 5323' - 5318', 5306' - 5302', 5294' - 5290', 5262' - 5242', 5242' - 5216', 2 jspf, .40" in diameter, for a total of 150 holes. Fraced the Mesaverde interval 5354' - 5216' with 95,000 gal 20# gelled water, 2% KCL containing 1 gal/1000 surfactant and 125,000# 20 - 40 sand and tailed in with 10,000# 20 - 40 resin coated sand.

Landed 2 - 3/8" tubing at 5343' and released the rig on 8/27/84.

RECEIVED  
OCT 01 1984  
OIL CON. DIV.  
DIST. 3

RECEIVED  
SEP 19 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED B. D. Shaw

TITLE Administrative Supervisor

DATE 9/17/84

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
DATE

SEP 25 1984

\*See Instructions on Reverse Side  
OPERATOR

FARMINGTON RESOURCE AREA

BY