Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3003923412 Amoco Production Company Address 1670 Broadway, P. O. Box 800, Denver, Colorado 8(201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of Dry Gas Well being tested. Recompletion Casinghead Gas [] Condensate Effective Date 6/10/90 Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name xxxx Federal XXXX Jic. 155 34 Blanco Mesaverde Jicarilla Contract 155 Feet From The North Line and 870 Feet From The East : 1060_ 30 26N County 5W ___, NMPM, Rio Arriba Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 159, Bloomfield, NM 87413 Gary Williams Energy Corporation Address (Give address to which approved copy of this form is to be sent) or Diy Gas [X Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp. Rge. Is gas ictually connected? | P. 0. Box 90, Farmington, NM 87401-Unit Twp. Sec. If well produces oil or liquids, give location of tanks. _|_A 30 | 26N | 5W No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Toil Well Designate Type of Completion - (X) Total Depth Date Spudded P.B.T.D. Date Compl. Ready to Prod. Top O I/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Tubing Pressure Pressure 3 Gis- MCF Actual Prod. During Test Oil - Bbls. JUN2 () 1990 Bbls. Condensate/MMCF GAS WELL Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ______JUN 2 0 1990 Signature Doug W. Whaley Supervisor SUPERVISOR DISTRICT 13 Printed Name (303) 830-4280

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 404 must be filed for each pool in multiply completed wells.