

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

1693 feet from South Line and 1662 Feet from West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6733 GR

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "J" 7-E

9. WELL NO.

7-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota-Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 36, T26N, R5W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
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WELL OR ALTER CASING

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☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

☐  
☐  
☐  
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We desire to change the approved APD to drill this well as follows: Drill 7-7/8" hole from 5720' to T.D. of 7640' ( $\pm$ ). Run 5-1/2", 15.50#, K55, new csg. from surface to T.D. with stage tools at approx. 5670' and 3450' after logging the well as follows: Induction-GR-logs from T.D. to the surface csg. Neutron Density logs from T.D. to approx. 2900' Cmt. 1st stage with approx. 20BBLS gelled water preflush followed by approx. 527cu.ft. of 50-50 POZ w/2% Gel, 0.6% FLA and 4000# of salt to circulate to the stage tool. 2nd stage: preflush w/20BBLS of zone lock followed by approx. 459cu.ft. of 50-50 POZ w/4% Gel and 1825# of Gilsonite tailed in by approx. 118cu.ft. of CL "B" w/2% CaCl<sub>2</sub> to circulate to the D.V. tool. 3rd stage: preflush with 20BBLS of flocheck followed by approx. 783cu.ft. of 65-35 POZ with 12% Gel and 1781# of Gilsonite followed by approx. 118cu.ft. of CL "B" w/2% CaCl to circulate to the surface. W.O.C Drill out the D.V. tools. Test the csg. Perf, frac., clean up and test the Dakota zone. Set a bridge plug above the Dakota zone. Perf., Frac., clean up and test the Mesaverde zone. Remove the bridge plug above the Dakota zone. Run 2-38" J55 tbg. and land in the Dakota zone. Nipple down the well head and commingle the Dakota and Mesaverde zones. Connect to a gathering system.

A new production equipment plat is attached.

RECEIVED

MAY 10 1984

OIL CON. DIV.  
DIST. 3

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Rudy D. Morito

TITLE

Area Operations Manager

DATE

May 1, 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 07 1984

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

Jicarilla "J" 7-E

EXHIBIT C

