

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PROBATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corporation
Address P.O. Box 1290, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
☒ New Well ☐ Recompletion ☐ Change in Ownership
Change in Transporter of: ☐ Oil ☐ Gas ☐ Dry Gas ☐ Condensate
Other (Please explain) Well # 7E
If change of ownership give name and address of previous owner _____

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla J Well No. 21 Pool Name, Including Formation Blanco MV Kind of Lease Federal Lease No. 153
Location Unit Letter K : 1693 Feet From The South Line and 1662 Feet From The West
Line of Section 36 Township 26N Range 5W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Gary Energy Corp Address (Give address to which approved copy of this form is to be sent)
P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent)
P.O. Box 26400 Albuquerque, NM 87125
If well produces oil or liquids, give location of tanks. Unit K Sec. 36 Twp. 26N Rge. 5W Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: 8449 R-7507

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Robert C. Frank
(Signature)
Regulatory & Environmental Analyst
(Title)
January 29, 1985
(Date)

OIL CONSERVATION DIVISION
2-4-85
APPROVED FEB 04 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
		X	X					
Date Spudded 8/5/84	Date Compl. Ready to Prod. 10/27/84	Total Depth 7640'	P.B.T.D. 7570'					
Elevations (DF, RKB, RT, CR, etc.) 6733' GR: 6745' KB	Name of Producing Formation GR L, MV	Top Oil/Gas Pay 7640' 4854	Tubing Depth 7507' KB					
Perforations See below							Depth Casing Shoe 7640'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-3/4"	10-3/4"	322	275 sxs (325 cu. ft.)					
7-7/8"	5-1/2"	7640	1780 sxs (325 cu. ft.)					
	2 7/8	7507	3007					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Flow To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3010 / 24 hours	Length of Test 3 hours	Bbls. Condensate/MCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1334	Casing Pressure (Shut-in) 1334	Choke Size 3/4"

Dakota: 0.34"/shot, 26 shots total 7558', 56', 54', 16', 14', 12', 10'; 7500'; 7498', 96', 78', 76', 74', 72', 70', 68', 66', 64', 62'; 7366', 64', 48', 46', 44', 34', 32'.

Greenhorn: 0.34"/shot, 13 shots total 7294', 88', 84', 74', 66', 62', 58', 52', 41', 31', 24', 12', 01'.

Gallup: 0.28"/shot, 30 shots total 6956'; 6850', 48', 45', 39', 20'; 6791', 76', 62', 46', 42', 17'; 6692', 75', 71', 56', 52', 46', 42', 14'; 6595', 85', 78', 64', 58', 28', 20', 03'; 6495', 91'.

Mesaverde: 0.28"/shot, 33 shots total 5517'; 5506'; 5480', 65', 52', 20'; 5395', 84', 72', 64', 56', 48', 42', 06'; 5300'; 5294', 61', 55'; 5160', 55', 49', 31'; 5043', 36', 30', 01'; 4990', 88', 14'; 4882', 74', 58', 54'.