

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Caulkins Oil Company	
3. ADDRESS OF OPERATOR P.O. Box 780 Farmington, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' From South and 1120' From East	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6587 Gr

5. LEASE DESIGNATION AND SERIAL NO. NM 03551	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Breech "E"	
9. WELL NO. 58-M	
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde-Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, 26 North 6 West	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD 7600' 6-26-84.

Ran new 5 1/2" J-55 Smls 8 rd thd Casing as follows:

7600' to 6591'	(1009')	5 1/2" 17# J-55 Smls 8rd thd ST&C
6591' to 1009'	(5582')	5 1/2" 15.5# J-55 Smls 8rd thd ST&C
1009' to surface	(1009')	5 1/2" 17# J-55 Smls 8rd thd LT&C

Stage Tools on 5 1/2" Casing at 5529' and 3442'.

Cement Baskets on 5 1/2" Casing at 5613' and 3525'.

Centralizers on 5 1/2" Casing at the following points:

7555', 7513', 7469', 7424', 7381', 7343', 7302', 7259', 7216', 7173', 7130', 7090', 7047',  
5573', 5488', 5446', 5403', 5360', 5318', 5276', 5234', 5192', 3483' and 3399'.

Cemented 5 1/2" Casing in three (3) Stages.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Vergara TITLE Superintendent DATE 6-28-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 16 1984  
CONDITIONS OF APPROVAL, IF ANY:

NMDCS

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY Smm

First Stage thru Shoe at 7600' with 250 sacks (412.5 Cu.Ft.) Light weigh 5 Plus 4% Gel, 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement. Plug down 5:30 PM 6-27-84.

Second Stage cemented thru Stage Tool set at 5529' with 250 sacks (412.5 Cu.Ft.) Light weigh 5 Plus 4% Gel, 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement. Plug down 6:45 PM 6-27-84.

Thrid Stage cemented thru Stage Tool set at 3442' with 550 sacks (907.5 Cu.Ft.) Light weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement. Plug down 3:45 PM 6-27-84.

Cement circulated on all three stages.

Approx 7 bbls. slurry on first stage.

Approx 2 bbls. slurry on second stage.

Approx 25 bbls slurry on thrid stage.