STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2988

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR HULTIPLE COMPLETION

DECEIVED

Operator	County	Date	AUG2 3 1984
Caulkins Oil Com	e nany Rio Arriba	8-8-84	•
Address	Lease	Mell:	NO. CIL COIN. DIX.
P.O. Box 780 Farmington	a. New Mexico Breed	h "E" 58-M	DIST. 3
Location Unit Sec	tion Township	Range	
of Well P	3 26 North	-	
All Applicants for multipl	e completion must comp	lete Items 1 and 2	below.
I. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesa Verde		Dakota
b. Top and Bottom of			Darota
Pay Section (Perforations)	5198 to 5490		7 2 78 to 7506
c. Type of production (Oil or Gas)	Gas	-	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		
e. Daily Production	Trowing		Flowing
X Actual	Potential Test		Potential Test
Gil Bbls. Gas MCF	1713 MCFPD		1260 MCFPD
Water Bbls.			
. The following must be at	tached:		
a. Diagrammatic Sketch of diameters and setting quantities used and to diameters and setting other information as m	op of cement, perforate depth. location and to	ind/or turbolizers	and leashing to a
b. Plat showing the locat	ion of all wells on an	plicant's lease, a tors of all leases	ll offset wells on offset offsetting applicant's lease
c. Liectrical log of the	well or other acceptab ration indicated there	le log with tops a	nd bottoms of producing zones
hereby certify that the i	·····		the best of my knowledge
gned Kirks Elle	Superin	tendent Date	8-8 84
his space for State Use) opro Quigingl, Signed by FRANK T. C	HAVEZ Title SI	JPERVISOR DISTRICT # 3	Date AUG 2 3 1984
NOTE: If the proposed mul	tiple completion will		

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

58 M Breech E

9 5/8" 36# H·40 Casing cemented at 390' with 250 sacks (295 cu ft) class B cement containing 3 % CaCL. Casing tested with 900# for 30 Minutes. Held OK.

Cement Stage tool set at 3442'. Cemented thru tool with 550 sacks, (907.5 cu ft) light weigh 5 plus 4% gel and $12\frac{1}{2}$ # Gilsonite per sack, followed by 100 sacks (118 cuft) class B cement.

-1 1/4" NU 10 rd thd V-55 Smls tubing set at 5507 for Mesa Verde Production

Mesa Verde perforations 5198 to 5490'.

Baker Model R double grip production packer set at 5580'

Cement stage tool set at 5613'. Cemented thru tool with 250 sacks (412.5 cu ft) light weigh 5 plus 4% gel and 12 1/4# Gilsonite per sack, followed by 100 sacks (118 cu ft) class B cement.

-1 1/2" EUE 10 rd thd V-55 smls tubing set at 7380 ullet for Dakota production

Dakota perforations 7278 to 7506

-5 1/2" 15.5 and 17# J-55 Smls casing set at 7600'.

Centralizers on 5 1/2" casing at following points:7555,7513, 7469, 7424, 7381,7343,7302,7259,7216,7173, 7130, 7090, 7047, 5573, 5488, 5446, 5403, 5360, 5318, 5276, 5234, 5192, 3483 and 3399.

Cement baskets at 3525 and 5613.

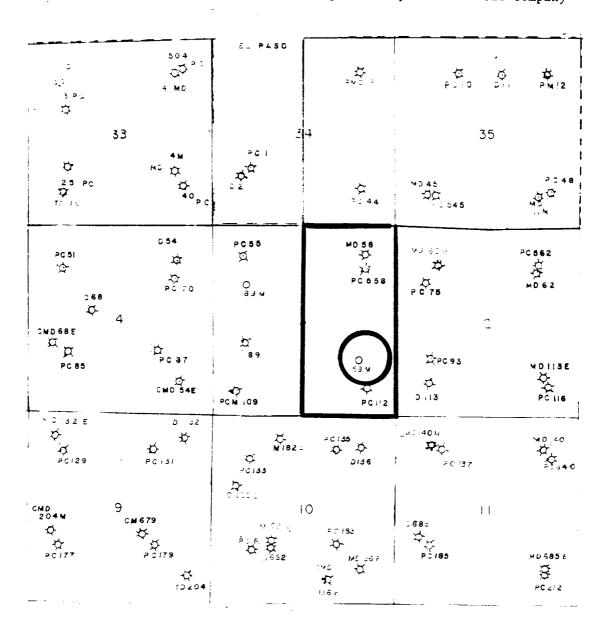
TD 7600. Cemented thru shoe with 250 sack (412.5) cu ft, light weigh 5 plus 4% gel and 12½ gilsonite per sack, followed by 100 sacks Class B cement. Casing tested after cleaning out to TD with 4000# for 30 minutes. No decrease in pressure.

CAULKINS OIL COMPANY

P. O. BOX 780 FARMINGTON, NEW MEXICO 87401

Breech "E" 58-M 990' F/S & 1120' F/E Section 3, 26 North 6 West Rio Arriba County, New Mexico

Proration Unit East half Well No. 58-M Identified with circle All acreage not otherwise identified operated by Caulkins Oil Company



El Paso Natural Gas Company P.O. Box 990 Farmington, New Mexico 87499